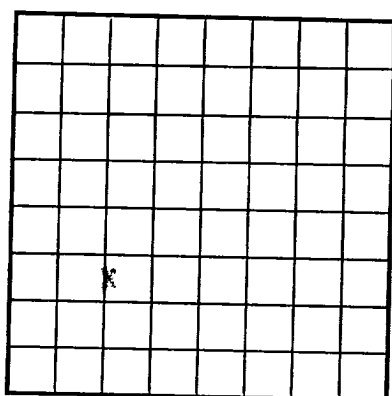
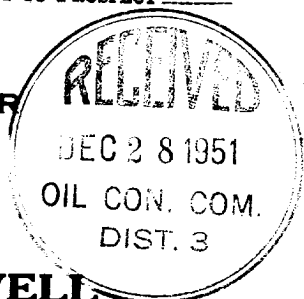




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 07587 A
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company San Juan Production Company Address P.O. Box 907, Farmington, New Mexico
Lessor or Tract well Field Blanco La Plata State New Mexico
Well No. 2 K Sec. 22 T. 30N R. 21 Meridian N.M.P.M. County San Juan
Location 1630 ft. ^(N.) of 9 Line and 1700 ft. ^(E.) of 4 Line of Section 22 Elevation 4320
(Derriox floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED E. J. COELDate December 19, 1951Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling September 30, 1951 Finished drilling November 4, 1951OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2639 to 2718 (G) No. 4, from 4845 to 4932 (G)
No. 2, from 4297 to 4514 (G) No. 5, from _____ to _____
No. 3, from 4514 to 4845 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	26	8	Ball.	24	Ball				
5 1/8"	24	8	Young	4240	Ball				
2	4.65	8	Young	4520	Ball				Prod. tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 3/8"	291	130	Circulated		
5 1/8"	4240	300	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Quarts	Regular	S.M.C.	155	11 4	4357 5057	5057

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from Gas Circulation feet to _____ feet
Cable tools were used from _____ feet to 4240 feet, and from 4240 feet to 5060 feet

DATES

_____, 19____ Put to producing _____, 19____
November 27, 1951

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

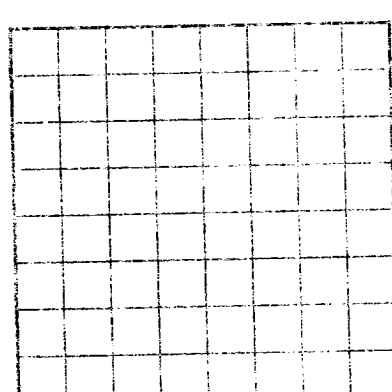
Rock pressure, lbs. per sq. in. 4,380,000

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	669	669	Tan coarse gr. ss. v/thin sh. stks.
669	1045	376	Varieg. shales v/thin ss. breaks.
1045	1645	600	Tan to gry. coarse gr. ss. interbedded v/gry sh.
1645	1695	50	Ojo Alamo ss. White coarse gr. sand. Top Ojo Alamo 1645.
1695	2375	680	Kirtland fm. Gry shale interbedded v/tight gry. fine gr. ss. Top Kirtland 1695.
2375	2639	264	Fruitland fm. Gry carb. shales, scattered coals and gry. tight fine gr. ss. Top Fruitland 2375.
2639	2718	79	Pictured Cliffs fm. Gry fine gr. tight vari-colored soft ss. Top Pictured Cliffs 2639.
2718	4297	1579	Lewis fm. Gry to white dense shale v/sil. to sandy ss. stks. Top Lewis 2718.
4297	4514	217	Cliff House ss. Gry. fine gr. dense sil. ss. Top Cliff House 4297.
4514	4845	331	Manosha fm. Gry fine gr. sands, carb. shales and coal. Top Manosha 4514.
4845	4932	87	Point Lookout fm. Gry very fine sil. ss. v/frequent shale breaks. Top Point Lookout 4845.
4932	5070 T.D.	138	Manosha fm. Gry carb. shale. Top Manosha 4932.



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company _____
Person in Charge _____
Well No. _____ Sec. _____ T. _____ R. _____
Location _____ of _____ line and _____ of _____
The information given herewith is a complete and correct record of the well and of work done thereon
as far as has been determined from all available records.

This report on this page is for the location of the well as above described.
The information given hereon is for the location of the well as above described.

OIL OR GAS SALES OR ZONES

From _____ to _____
From _____ to _____
From _____ to _____

IMPERMEABLE WATER SALES

From _____ to _____
From _____ to _____

Depth	Notes	Remarks

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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