

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

8/8/58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company

Howell

Well No. 2-K, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K

Sec. 22

T. 30

R. 8

NMPM, Blanco Mesa Verde

Pool

San Juan

County. Date Spudded 11/14/57

Date Drilling Completed 11/14/57

Please indicate location:

Elevation 5822 Gr. Total Depth 5060b PBD c/o 5059

Top Oil/Gas Pay 4297 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations Open Hole

Open Hole 4240-5060 Depth Casing Shoe 4240 Depth Tubing 4968

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: 500 MCF/Day; Hours flowed 6 Choke Size Open 2"

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 4380 MCF/Day; Hours flowed 6

Choke Size 2" open Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas

Remarks: Because of a bridge existing in the Menafee zone the tubing was perforated w/3 holes at 4448 and 3 holes at 4380 to permit the upper and lower gas zones to produce through the tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 11 1958, 19

El Paso Natural Gas

(Company or Operator)

By: K.C. McBride (Signature)

Title: Production Engineer

Send Communications regarding well to:

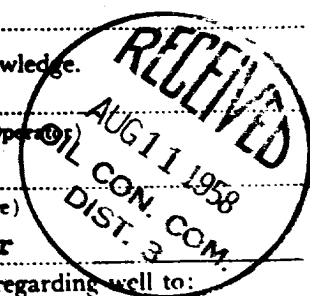
OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Name

Address



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