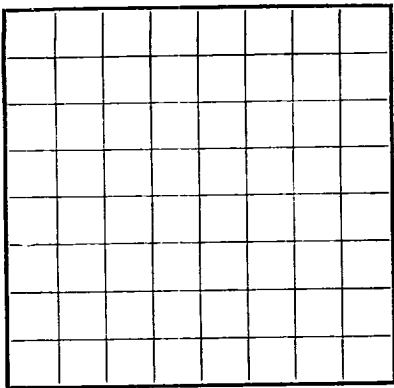
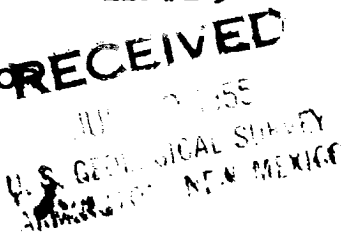


Form 9-330

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078578-A**
LEASE OR PERMIT TO PROSPECT **S/2 Sec. 20**
Unit #165

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Delhi-Taylor Oil Corporation** Address **Box #1175, Farmington, N.M.**
Lessor or Tract **Howell** Field **Blanco** State **New Mexico**
Well No. **1** Sec. **20** T. **30N** R. **8W** Meridian **NMPM** County **San Juan**
Location **1840** ft. **[N.]** of **S** Line and **1690** ft. **[E.]** of **W** Line of **Sec. 20** Elevation **5757**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed **[Signature]**

Date **July 19, 1955** Title **Dist. Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **June 12,** 19**55** Finished drilling **July 9,** 19**55**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **4194 - G** to **4274-G** No. 4, from _____ to _____
No. 2, from **4665-G** to **4746-G** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8R	Natl.	179	none				Surface
7	20	8R	Natl.	4175	Halliburton				Production
2	4.70	8R EUE	Natl.	1307	Halliburton				Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	179	175	Halliburton		
7	4175	200	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand/oil Frac. 4175 to 4300 w/8000 Gal.	Diesel	6000#	sand-2000 to 2150#	12.9 BPM injection.		
Sand/oil Frac. 4670 to 4800 w/1100 "	"	10000#	" - 1500# pressure, 8.2 BPM Inj.			

TOOLS USED

Rotary tools were used from **0** w/mud feet to **4175** feet, and from **4175** w/gas feet to **4800** feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

July 12, 1955 Put to producing **Not connected as of 7-19-55**

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **4,587 MCF** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **SI-168 Hrs. CP 1000#, TP 1000#**

EMPLOYEES

_____, Driller **R. M. Zumwalt**, Driller
_____, Driller **H. Young**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1400	1400	Sand & Shale
1400	1520	120	Conglomerate sand stone Top Ojo Alamo - 1400
1520	2150	630	Sands & shales
2150	2475	325	Sand, shale & coal - Top Fruitland - 2150
2475	2550	75	Sand - Top Pictured Cliffs - 2475
2550	4194	1644	Shale - Top Lewis - 2550
4194	4274	80	Sand - Top Cliff House - 4194
4274	4665	391	Sand & Shale- Top Menefee - 4274
4665	4746	81	Sand - Top Point Lookout - 4665
4746	4800	54	Shale - Top Mancos - 4746