

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-11424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 078578-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Howell	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1840 FSL, 1690 FWL Unit Letter "K"		10. FIELD AND POOL, OR WILDCAT Blanco-Mesaverde	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-30-N, R-8-W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5757 Gr.		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

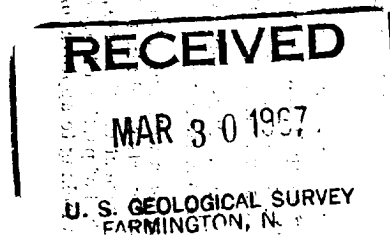
18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI and RU. Ran Jet Tech, set blank choke in tbg at 4204. Temp gradient - differential log, indicate waterflow into well bore at 750'. Indicated csg leaks, 1278-1336, 1494-1500, 1790, 1840, 2530, 2563. Ran csg inspection log, indicated severe corrosion from 425 to 1890. Ran 125 jts of 4-1/2" casing. Set dn on top of 5" liner at 4063 w/bottom hole pkr. Cmt d w/470 sx. Sq. into formation at csg leaks with 1500 to 2000 psi. CO cmt and BP to 4089. CO to 4774, rna 151 jts 2-3/8" tbg at 4726. Rel rig.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Senior Production Clerk DATE March 29, 1967

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5 USGS
1 Continental.

*See Instructions on Reverse Side