GPO 9 18 507

## (SUBMIT IN TRIPLICATE)

Land Office Santa 70 Loase No. 078615-4

## **UNITED STATES DEPARTMENT OF THE INTERIOR**

Unit Bortheast Blanco

GEOLOGICAL SURVEY Unit Agreement So. 1, Sec. 929

NOTICE OF INTENTION TO CHANGE PLANS.  NOTICE OF INTENTION TO TEST WATER SHUT-OFF.  NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO ABANDON WELL.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WORKOVER  Well No. 2-43 is located 1650 ft. from.  Well No. 2-43 is located 1650 ft. from.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WORKOVER  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WORKOVER  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WORKOVER  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WORKOVER  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WORKOVER  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WORKOVER  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WORKOVER  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WORKOVER  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, OR OTHER DATA)	NOTICE OF INTENTION TO	DRILL	SUBSEQUENT	REPORT OF WATER SHUT	OFF N	
NOTICE OF INTENTION TO REST WATER SHUT-OFF.  NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO ABANDON WELL.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WORKOVER  **Torence Federal**  Well No. 2-3 is located 1650 ft. from Superintender of REPORT, NOTICE, OR OTHER DATA)  **WORKOVER*  **WORKOVER*  **Torence Federal**  Well No. 2-3 is located 1650 ft. from Superintender of REPORT, NOTICE, OR OTHER DATA)  **WORKOVER*  **WORKOVER*  **Torence Federal**  Well No. 2-3 is located 1650 ft. from Superintender of REPORT, NOTICE, OR OTHER DATA)  **WORKOVER*  **WORKOVER*  **WORKOVER*  **WORKOVER*  **Company**  (Kreate of Intention to Abandon Well.  **Superintender of REPORT, NOTICE, OR OTHER DATA)  **WORKOVER*  **Torence Federal**  **WORKOVER*  **Company**  **Company**  **Company**  **Superintender of REPORT, NOTICE, OR OTHER DATA)  **Superintender of REPORT, NOTICE, OR OTHER DATA)  **Superintender of REPORT, NOTICE, OR OTHER DATA)  **NOTICE OF INTENTION TO ABANDON WELL.  **Superintender of REPORT, NOTICE, OR OTHER DATA)  **NOTICE OF INTENTION TO ABANDON WELL.  **Superintender of REPORT, NOTICE, OR OTHER DATA  **IMPA**  **Company**  **Superintender well history.  **Impart of REPORT, NOTICE, OR OTHER DATA.  **Impart of REP						.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO ABANDON WELL  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WORKOVIE  **Plorence Federal**  Well No. 2—33 is located 1650 ft. from Standard Report of Sand-water frag X  **Plorence Federal**  Well No. 2—33 is located 1650 ft. from Standard Report of Sand-water frag X  **Plorence Federal**  Well No. 2—33 is located 1650 ft. from Standard Report of Sand-water frag Sand-water			SÜBSEQUENT	REPORT OF ALTERING CA	9ing.	
NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WORKOVER  Plorence Pederal  Well No. 2-b3 is located 1650 ft. from Notice, or other Data)  Well No. 2-b3 is located 1650 ft. from Notice, or other Data  Well	1		1 11	REPORT OF RE-DRILLING	OF REPAIR.	
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  WORKOVER  Ployence Federal  Well No. 2-53 is located 1650 ft. from Nature of Report, Notice, OR OTHER DATA)  Well No. 2-53 is located 1650 ft. from Nature of Report, Notice, OR OTHER DATA)  Well No. 2-53 is located 1650 ft. from Nature of Report, Notice, OR OTHER DATA)  Well No. 2-53 is located 1650 ft. from Nature of Report, Notice, OR OTHER DATA)  Well No. 2-53 is located 1650 ft. from Nature of Report, Notice, OR OTHER DATA)  Well No. 2-53 is located 1650 ft. from Nature of Report, Notice, OR OTHER DATA)  Well No. 2-53 is located 1650 ft. from Nature of Report, Notice, OR OTHER DATA)  Well No. 2-53 is located 1650 ft. from Nature of Report, Notice, OR OTHER DATA)  Well No. 2-53 is located 1650 ft. from Nature of Report, Notice, OR OTHER DATA)  Beautiful Nature of Report of Section 1650 ft. from Nature of Report of Repor	NOTICE OF INTENTION TO	SHOOT OR ACIDIZE	SUBSEQUENT	REPORT OF ABANDONMEN	IT	
WORKOTTE  Florence Federal  Well No. 2-33 is located 1650 ft. from Name 1650 ft.	NOTICE OF INTENTION TO	PULL OR ALTER CASING	SUPPLEMENTA	RY WELL HISTORY	**	
Florence Federal  Well No. 2-43 is located 1650 ft. from. No. 1680 ft. from No. 243 is located 1650 ft. from. No. 244 Section 24	NOTICE OF INTENTION TO	ABANDON WELL	gaps edner	t Report of S	nd-veter fr	AG X
Well No. 2-43 is located 1650 ft. from [N] line and 1650 ft. from [E] line of sec. 24. Well No. 2-43 is located 1650 ft. from [N] line and 1650 ft. from [E] line of sec. 24. Well No. 2-43 is located 1650 ft. from [N] line and 1650 ft. from [E] line of sec. 24. Well No. 2-43 is located 1650 ft. from [N] line and 1650 ft. from [E] line of sec. 24. Well No. 2-45 [N] line of sec. 24. Well No. 2-45 [N] line of sec. 24. Well No. 2-45 [N] line of sec. 25. Well No. 24. No. 25. No.		(INDICATE ABOVE BY CH	ECK MARK NATURE OF REPORT	, NOTICE, OR OTHER DATA	)	
Well No. 2-43 is located 1650 ft. from.   Sw   She   Sw   Sw   She   Sw   Sw   Sw   Sw   Sw   Sw   Sw   S	VORKOVER			<b>36</b>	y 2	. 19.
### Section 28 30# 8W   NNPM   (% Sec and Sec. No.)    Blanco   New York   (Twp.)   San Juan   (Meridian)   (Meridian)   (State or Territory)   (MAY 6	Florence F		(NI)	C	<b>C</b> )	-,
Blanco Hesaverde  (Field)  (Country or Subdivision)  The elevation of the derrick floor above sea level is  (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, come ing points, and all other important proposed work)  (21/58, perforated the Point Lookout Eone thru 5° liner with 2 holes per foot 5%, 5512°-5520° a 5542°-5580°. Sand-mater fraced with 61,21% gallons of water (ing flush) and 50,000 lbe of cand. Injected 75 rubber balls in 5 stages during length. Maximum treating pressure 1350 PSI. Minimum treating pressure 550 PSI. Pressure zero PSI. Average injection rate 56 barrels per minute.  Pridge plug at 5380° and perform of the Manefee & Cliffhouse Zones thru 5° lines 2 heles per foot 5025°-5085°, 5080°-5135° & 5315°-5327°. Sand-mater fraced with 60 gallons of water (including flush) & 40,000 lbe of cand. Injected 120 rubber in 6 stages during treatment. Maximum treating pressure 1475 PSI. Minimum treating pressure 250 PSI. Final pressure zero PSI. Average injection rate 49.6 barrels per 10 minimum treatment of the this plan of work must receive approval in writing by the Geological Eurvey before operations may be commenced.  Blackwood & Sichols Company  (Unit Operator)  P.O. Box 1237  Address	Well No. 2-43	is located 1650	ft. from $\left\{\begin{array}{c} 1N\\ 3\end{array}\right\}$ line and	1650 ft. from	line of sec.	24
The elevation of the derrick floor above sea level is 6382 ft.  DETAILS OF WORK  (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, come ing points, and all other important proposed work)  (21/58, perforated the Point Lookout Eone thru 5° liner vith 2 holes per foot 54, 5512°-5520° ± 5542°-5580°. Sand-water fraced vith 61,214 gallons of water (1 ag flush) and 50,000 lbe of sand. Injected 75 rubber balls in 5 stages during ment. Maximum treating pressure 1350 PSI. Hinimum treating pressure 650 PSI. Average injection rate 56 barrels per minute.  Prince plug at 5380° and perfora ed the Menafee ± Cliffhouse Zones thru 5° lines 2 holes per foot 5025°-5085°. 5080°-5135° ± 5315°-5327°. Sand-water fraced with 6 gallons of water (including flush) ± 40,000 lbe of sand. Injected 120 rubbe in 6 stages during treatment. Maximum treating pressure 1875 PSI. Minimum treating pressure 187	NE/4 Section 24	301	r 8v	nen	/ [	3
The elevation of the derrick floor above sea level is 6382 ft.  DETAILS OF WORK  DETAILS OF WORK  (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme ing points, and all other important proposed work)  (21/58, perforated the Point Lookout Eone thru 5° liner vith 2 holes per foot 50, 5512:-5520: 4 5542:-5580'. Sand-water fraced vith 61,21% gallons of water 61 ag flush) and 50,000 lbe of sand. Injected 75 rubber bells in 5 stages during beent. Maximum treating pressure 1350 PSI. Minimum treating pressure 650 PSI. pressure Zero PSI. Average injection rate 56 barrels per minute.  Pridge plug at 5380' and perform at the Namefee & Cliffhouse Zenes thru 5° lines 2 heles per foot 5025'-5045', 5080'-5135' & 5315'-5327'. Sand-water fraced with 60 gallons of water (including flush) & 40,000 lbe of sand. Injected 120 rubber in 6 stages during treatment. Maximum treating pressure 1475 PSI. Minimum to 12 ft 6 stages during treatment. Maximum treating pressure 1475 PSI. Minimum to 12 ft 6 stages during treatment. Maximum treating pressure 1475 PSI. Minimum to 12 ft 6 stages during treatment. Maximum treating pressure 1475 PSI. Minimum to 12 ft 6 stages during treatment. Maximum treating pressure 1475 PSI. Minimum to 12 ft 6 stages during treatment 1475 PSI. Minimum to 12 ft 6 stages during treatment 1475 PSI. Minimum to 12 ft 6 stages during treatment 1475 PSI. Minimum to 12 ft 6 stages during treatment 1475 PSI. Minimum to 12 ft 6 stages during treatment 1475 PSI. Minimum to 12 ft 6 stages during treatment 1475 PSI. Minimum to 12 ft 6 stages during treatment 1475 PSI. Minimum treatme			(Range)		ters on Ril	TW
The elevation of the derrick floor above sea level is  DETAILS OF WORK  (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemering points, and all other important proposed work)  21/58, perforated the Point Lookout Zone thru 5° liner with 2 holes per foot 5%, 5512°-5520° a 5542°-5580°. Sand—sater fraced with 61,21% gallone of water (sand) and 50,000 lbe of sand. Injected 75 rubber balls in 5 stages during meets. Maximum treating pressure 1350 PSI. Minimum treating pressure 650 PSI. pressure zero PSI. Average injection rate 56 barrels per minute.  Principle plug at 5340° and perform of the Manafee à Cliffhouse Zones thru 5° lines 2 holes per foot 5025°-5045°, 5080°-5135° à 5315°-5327°. Sand—sater fraced with 6 gallone of water (including flush) à 40,000 lbe of sand. Injected 120 rubbe in 6 stages during treatment. Maximum treating pressure 1475 PSI. Hinimum trace 650 PSI. Final pressure Zero PSI. Average injection rate 49.6 barrels per lunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Blackwood à Bighols Company  (Unit Operator)  P.O. Box 1237  Address	TOTAL STREET OF FRE				7	e in i
DETAILS OF WORK  (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, come ing points, and all other important proposed work)  (21/58, perforated the Point Lookout Zone thru 5° liner with 2 holes per foot 5°, 5512'-5520' a 5522'-5580'. Sand-water fraced with 61,216 gallone of water (1°, ag flush) and 50,000 lbe of sand. Injected 75 rubber balls in 5 stages during seent. Maximum treating pressure 1350 PSI. Minimum treating pressure 650 PSI. pressure Zero PSI. Average injection rate 56 barrels per simute.  Pridge plug at 5380' and perfora ed the Manefee à Cliffhouse Zones thru 5° lines 2° holes per foot 5025'-5045', 5080'-5135' à 5315'-5327'. Sand-water fraced with 6 stages during treatments. Maximum treating pressure 1475 PSI. Minimum treating by the Geological Survey before operations may be commenced.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Blackwood à Nichole Company  (Unit Operator)  P.O. Box 1237  Address	(Field)		(County or Subdivision)			
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme ing points, and all other important proposed work)  21/58. perforated the Point Lookout Zone thru 5° liner with 2 holes per foot 5°, 5512'-5520' a 5542'-5580'. Sand-water fraced with 61,210 gallons of water (1 ag flush) and 50,000 lbe of sand. Injected 75 rubber bells in 5 stages during meent. Maximum tranting pressure 1350 PSI. Minimum treating pressure 650 PSI.  pressure Zero PSI. Average injection rate 56 barrels per simute.  Pridge plug at 5340' and perform of the Menefee à Cliffhouse Zones thru 5° lines 2 holes per foot 5025'-5005', 5080'-5135' à 5315'-5327'. Sand-water fraced with 60 gallons of water (including flush) à 40,000 lbe of sand. Injected 120 rubbe in 6 stages during treatment. Maximum treating pressure 1475 PSI. Minimum to 1 in 6 stages during treatment. Maximum treating pressure 1475 PSI. Minimum to 1 understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.    Proposed Company   Proposed PSI   Proposed PSI	(Field)		(County or Subdivision)	(2000)	MA	(6)
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemering points, and all other important proposed work)  21/58. perforated the Point Lookout Zone thru 5° liner with 2 holes per foot 5', 5512'-5520' a 5542'-5580'. Sand-water fraced with 61,214 gallone of water (1 ag flush) and 50,000 lbe of sand. Injected 75 rubber balls in 5 stages during ment. Maximum treating pressure 1350 PSI. Minimum treating pressure 650 PSI. pressure zero PSI. Average injection rate 56 barrels per minute.  Oridge plug at 5360' and perform of the Manefee & Cliffhouse Zones thru 5° lines 2 holes per foot 5025'-5055'. 5080'-5135' à 5315'-5327'. Sand-water fraced with 61 at 6 stages during treatment. Maximum treating pressure 1475 PSI. Minimum treating pressu	` '	derrick floor above	Laga	ft.		
21/58, perforated the Point Lookout Zone thru 5° liner with 2 holes per foot \$\frac{3}{2}\$. 5512°-5520° a 5542°-5580°. Sand-water fraced with 61.214 gallone of water (1 ag flush) and 50.000 lbe of eard. Injected 75 rubber balls in 5 stages during meent. Maximum treating pressure 1350 PSI. Minimum treating pressure 650 PSI. pressure zero PSI. Average injection rate 56 barrels per minute.  Pridge plug at 5340° and perform at the Manefee & Cliffhouse Zones thru 5° lines 2 heles per foot 5025'-5045', 5080'-5135' à 5315'-5327'. Sand-water fraced with 60 gallons of water (including flush) à 40.000 lbe of sand. Injected 120 rubber in 6 stages during treatment. Maximum treating pressure 1475 PSI. Minimum to the 650 PSI. Final pressure Zero PSI. Average injection rate 49.6 barrels per 10 minimum that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Blackwood à Eighols Company  (Unit Operator)  P.O. Box 1237  Address	` '		e sea level is 6382	ft.		ON.
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I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Blackwood & Signole Company  Company  P.O. Box 1237  Address	The elevation of the (State names of and expected	d depths to objective sands ing points the Point Look	DETAILS OF WORks, show sizes, weights, and length, and all other important program tout zone thru 5°	t.  K  gths of proposed casings;  cosed work)  Liner with 2 1	indicate mudding jo	DON.
Company P.O. Box 1237 Address	The elevation of the  (State names of and expected 21/58, perforated 5512'-5520' 4 5 ag flush) and 50, acut. Maximum tr pressure zero PS ridge plug at 534 2 heles per feet 1 gallons of wate 1 a 6 stages during 1 gare 650 PSI. Fin	d depths to objective sands ing points the Point Look 542'-5580'. Sa 000 lbe of east easting pressure inj O' and perform 5025'-5045', 50 or (including flung treatment.	DETAILS OF WORLS; show sizes, weights, and length, and all other important project Zone thru 5° and—mater fraced is. Injected 75 resisting partial projection rate 56 besides the Manafee & 280°-5135° & 5315° lash) & 40,000 18 Maximum treating	t.  K  (the of proposed casings; bosed work)  liner with 2 l  with 61,214 gal  abber bells in  treating pr  arrels per sim  Cliffhouse Zor  5327'. Sand-  se of sand. It  pressure 1475	indicate mudding jour color per for ilone of wat 5 stages do ressure 650 ate.  Lee thru 5"-water frace 120 PSI. Minis	ot Skier (in ring PSI.
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1954年6月3日,1954年1月1日 1955年6日	The elevation of the  (State names of and expected)  21/58, perforated,  5512'-5520' a 5  Ag flush) and 50,  ment. Maximum tr  pressure zero PS  ridge plug at 534-  2 heles per foot  0 gallons of wate in 6 etages duri are 650 PSI. Fin  Lunderstand that this pl  Blacky  Company  P.O. B	d depths to objective sands ing points the Point Look 542'-5580'. Sa 000 lbe of east easting pressure I. Average inj O' and perfora- 5025'-5045', 50 or (including flag treatment. all pressure Zer lan of work must receive a cood à Bichols 0 lbs.	DETAILS OF WORE s; show sizes, weights, and leng, and all other important proposed to the second sizes. Weights, and leng, and all other important proposed to the second sizes of the sec	it.  K  Iths of proposed casings; bosed work)  liner with 2 livith 61,214 gal  abber bells in  min treating proposed casings; be read par min  Cliffhouse Zor  -5327'. Sand-  oe of sand. It  pressure 1475  injection rate  ogical Survey before open	indicate mudding jour long of wat 5 stages dure 650 ate.  Les thru 5"-water frace 120 PSI. Minis 49.6 barrel	ot Skier (in ring PSI.