

REQUEST FOR ~~WELL~~ (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WORKOVER

Durango, Colorado

May 2, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blackwood & Nichols Company H.E. Blanco Unit, Well No. F.Fed 2-43, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G, Sec. 24, T. 30N, R. 8W, NMPM., Blanco Mesaverde Pool

Unit Letter

San Juan

County. Date Spudded. Date Recompleted 4-23-58

Elevation 6382' (DP) Total Depth 5650' PBD 5619'

Please indicate location:

D	G	B 1650'	A
E	F	Gx 1650'	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5025' Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 5025'-5580', 2 holes per foot

Open Hole None Depth Casing Shoe Liner 5649' Depth Tubing 5524'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 17,452 (ACF) MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One pt. back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): In 2 stages totaling 123,974 gal. water & 90,000 lbs sand

Casing 9 1/2" (ST) Tubing 9 1/2" (ST) Date first new 5-1-58
Press. Press.

Oil Transporter

Gas Transporter Southern Union Gathering Company

Remarks: Top of tubing perforation at 5480'

* Rate of flow thru 3/4" choke after 3 hours was 6,325 MCFPD

I hereby certify that the information given above is true and complete to the best of my knowledge.

Blackwood & Nichols Company

Approved MAY 5 1958, 19

Original Signed (Company or Operator)

By: Delasso Loos (Signature)

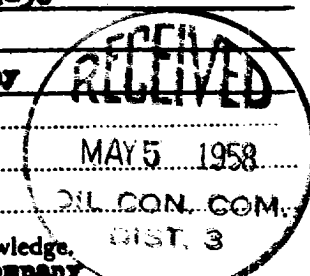
OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Field Superintendent

Title: Supervisor Dist. # 3

Send Communications regarding well to:
Name: Blackwood & Nichols Company
Address: P.O. Box 1237, Durango, Colorado



**OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE**

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