Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Iliabbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQ	JEST FO	OR AL	LOWAB	LE AND	AUTHORI	ZATION				
	TO TRA	NSP	ORT OIL	AND NA	TURAL G	AS Well A	PI No.			
perator AMOCO PRODUCTION COMPANY						3004509351				
COLORA	DO 8020	1								
COLUNA	0020			Oth	es (l'Iease expl	ain)				
		•	(-)							
Oil		-	m/							
Casingho	id Gas	Conden	ntate 🔄							
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Includin						Kind o	Lease	Le	ase No.	
40		BASIN (DAI		•		FE	FEDERAL		SF078578	
	1650	Foot Fr	mm The	FNL Lin	e and	182 <u>5</u> Fe	et From The	FEL	line	
30	ON					SA	N JUAN		County	
					wirm,					
	ER OF O	IL AN	D NATU	RAL GAS	ne address to w	hich approved	copy of this f	um is to be se	ni)	
MERIDIAN OIL INC.			3535 EAST 30TH				, FARMI	NGTON, N	M 8740	
lame of Authorized Transporter of Casinghead Gas			Cre []							
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at from any o							I Paus Bask	Isama Bar'u	Diff Res'v	
n - (X)	Oil Well	\	Gas Well	New Well	Workover	Deepen	Ping Dack			
Date Cor	npl. Ready to	Prod.		Total Depth			P.B.T.D.			
levauons (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
				L			Depth Case	ill Zivoe		
	- IDING	C + C1	INC AND	CEMEN'T	INC PECOI	2D	<u> </u>			
							SACKS CEMENT			
	ASING B. I	CONTO	U.E.L							
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EST FOR	ALLOW	ABLE	Ξ .	L			- /			
r recovery of	total volume	of load	oil and mus	be equal to o	r exceed top at	llowable for th	is depth or be	for full 24 hou	es.)	
Date of	[est			Producing A	m E r	EIN	R (1)			
Tubing F	ressure			Casing Pres	W # 3	IS A U	Chuke Suza			
				Water Dki	<u> </u>	9 K 1001	Gus MCF			
Он - Вы	8.		Ē	AMEL - BOI			1			
					OIL C	ON. D	IA.			
T/D Length of Test				Bbls. Condensate/MMCDIST. 3			Gravity of Condensale			
				Charles (Charles)			Choke Size			
Tubing	Tubing Pressure (Shu. in)				more (SHM-14)				<u> </u>	
ICATE C	F COM	PLIA	NCE			MSERV	ΔTION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation					11					
and that the ir my knowledge	cand belief.	YER ADO	,146	Dat	le Annroy	ed	FER %	וצטו		
				Dai	ra whhion	···	` _	1		
W. H. Whley					By Bin Shand					
Signature Doug W. Whaley, Staff Admin. Supervisor						SUPE	RVISOR	DISTRICT	13	
		Title		Titl	e					
				- 11						
	ANY COLORAL Oil Casingher AND LE hip 30 NSPORTI Inghead Gas NO CO. Unit at from any of oil - (X) Date Con Name of Tubing F Oil - Ibbi Length of Tubing I Collegitations of tand that the ingenty knowledge	COLORADO 8020 Change in Oil Casinghead Gas CASING ST Well No. 40 1650 AND LEASE Well No. 40 1650 TO TRA Well No. 40 1650 TO TRA Well No. 40 TO TRA Well No. 40 TO CONDUCTOR OF OO OF CONDUCTOR OF CO. 12 Pc) TO TRA TUBING CASING ST TUBING CASING ST	COLORADO 8020 I Change in Transport Oil Dry Grasinghead Gas Condent AND LEASE Well No. 40 BA 1650 Feet F Mip 30N Range NSPORTER OF OIL AN Or Condentate Inghead Gas Or Dry NG CO. 12 N. (- Unit Sod. Twp. It from any other lease or pool, gi at from any other lease or pool, gi at from any other lease or pool, gi TUBING, CAS CASING & TUBING TUBING, CAS CASING & TUBING TUBING, CAS CASING & TUBING Tubing Pressure Oil - Libla. Length of Test Tubing Pressure (Sliuin) ICATE OF COMPLIA Guidations of the Oil Conservation may knowledge and belief.	TO TRANSPORT OIL ANY COLORADO 8020 I Change in Transporter of: Oil Dry Gas Condensate AND LEASE Well No. Pool Name, Including BASIN (DA) 1650 Feet From The SASIN (DA) 1650 Feet From The Oil Ontrology of Condensate NSPORTER OF OIL AND NATURE OF CONDENSATE OF OIL AND NATURE OIL AND NATURE OF OIL AND NATURE OF OIL AND NATURE	TO TRANSPORT OIL AND NATANY COLORADO 8020 I Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate E AND LEASE Well No. Pool Name, Including Formation 40 BASIN (DAKOTA) 1650 Feet From The FNL Lin NSPORTER OF OIL AND NATURAL GAS or Condensate Address (Gringhead Gas or Dry Gas Gas Or D	TO TRANSPORT OIL AND NATURAL G. ANY COLORADO 80201 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Well No. Pool Name, Including Formation 40 BASIN (DAKOTA) 1650 Feet From The FNL Line and hip 30N Range 8W NMPM, NSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to w 3535 EAST 30T Implied Gas Or Dry Gas Address (Give address to w 3535 EAST 30T Implied Gas Or Dry Gas Bas actually connected? I Unit Soc. Twp. Rge. Is gas actually connected? I Unit Soc. Twp. Rge. Is gas actually connected? In - (X) Oil Well Gas Well New Well Workover In - (X) Oil Well Gas Well New Well Workover TO Date Compl. Ready to Prod. Total Depth TO Div Gas Pay TUBING, CASING AND CEMENTING RECOIL CASING & TUBING SIZE DEPTH SE Tubing Pressure Oil - Ibbls. Water - Bbls. FEB Tubing Pressure (Shus-in) ICATE OF COMPLIANCE guitations of the Oil Conservation and that the information given above my knowledge and belief. By	TO TRANSPORT OIL AND NATURAL GAS ANY COLORADO 80201 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate AND LEASE Well No. Pool Name, Including Formation BASIN (DAKOTA) FE AND LEASE Well No. Pool Name, Including Formation BASIN (DAKOTA) FE 1650 Feet From The FNL Line and 1825 Fe And LEASE NSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved states for the production of the productio	TO TRANSPORT OIL AND NATURAL GAS ANY COLORADO 80201 Change in Transporter of: Oil	TO TRANSPORT OIL AND NATURAL GAS ANY COLORADO 80201 Chaege in Transporter of Col Dry Gas Casinghead Gas Coedestate Elements of Colorange in Transporter of Col Dry Gas Casinghead Gas Coedestate Elements of Colorange in Transporter of Col Dry Gas Casinghead Gas Coedestate Elements of Colorange in Transporter of Col Colorange in Transporter of Col Dry Gas Casinghead Gas Coedestate Elements of Colorange in Transporter o	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.