NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-11(REQUEST FOR ALLOWABLE SANTA FE Effective 1-1-65 AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Tenneco Oil Company O. Box 3249, Englewood, CO 80155 Other (Please explain) Reason(s) for filing (Check proper box) ge in Transporter of: New Well Dry Gas Recompletion Oil Condensate X Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal Blanco Mesaverde 91-001247 45 Florance Location East North Line and 1500 16 G : 1550 Feet From The Feet From The Unit Letter San Juan 30N **8W** County 22 , NMPM, Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | or Condensate | | Address (Give address to which approved copy of this form is to be sent) 4 Inverness Ct. East, Englewood, CO 80112-5591
Address (Give address to which approved copy of this form is to be sent) Gary Energy Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas X Box 3981, Bloomfield, NM 87413 O. I Southern Union Gathering Co. P.ge. Twp. If well produces oil or liquids, give location of tanks. Yes : 22 В 30N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v.; Workover Gas Well New Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Preseure Length of Test Gee - MCF Water - Bble. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Cosing Pressure (Shut-ia) Choke Size Tubing Pressure (Shut-is) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE ⋒⋳⋎₋⋳∕⋒ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED. SUPERVISOR DISTRICT # 3 TITLE This form is to be filed in compliance with RULE 1184. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Administrative Supervisor (Title) 5/2/85

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply