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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 15, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Lindsey, Well No. 1-A, in SE 1/4 NE 1/4,

(Company or Operator)

(Lease)

Blanco Mesa Verde

Pool

H 19, T 30-N, R 8-W, NMPM.,

Unit Letter

San Juan

County. Date Spudded 12-10-55

Date Drilling Completed 1-21-56

Elevation 5732 Total Depth 4840'

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4186' (Perf) Name of Prod. Form. Mesa Verde
PRODUCING INTERVAL 4186-4226; 4244-4268; 4298-4308; 4596-4610; 4630-4643;
4660-4680; 4735-4755; 4772-4785; 4796-4805; 4815-4824

Perforations _____ Depth _____ Depth _____
Open Hole None Casing Shoe 4840 Tubing 4794

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 28,310 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 35,862 gal water & 55,000# sd. & 43,636 gal water, 55,000# sand
49,286 gal water & 55,000# sand

Casing Press. 1102 Tubing Press. 1086 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Back

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 15 1961, 19____

El Paso Natural Gas Company
(Company or Operator)

By: _____
Original Signed By: D.H. Oheim
(Signature)

OIL CONSERVATION COMMISSION

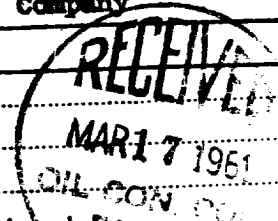
By: Original Signed Emery C. Arnold

Title Supervisor Dist # 3

Title Petroleum Engineer
Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



SANTA FE	
FILE	
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PRODUCTION OFFICE	
OPERATOR	

WORKOVER

10-11-60
10-12-60
10-13-60
10-14-60

Rig up, start drilling company rig No. 5
 Pulling tubing, running bridge plug. Set 7" magnesium top drillable B.P. @ 100'.
 Loaded wire & tested casing. O.K. w/ 2500#. Squeezed between 13 3/8" surface &
 9 5/8" casing w/ 100 sks. 50/50 Pozmix, 6% gel & 200 sks. 50/50 Pozmix, 6% gel w/
 1/2 on w. Strata-Crete "6" sk.
 Drilling plug & run to top of liner.
 Cleaned out to 4824. Started in hole w/ 2 3/8" tubing. Dropped 4 joints seating
 nipple & part joint. Slip handle caught in R.T. Letting tubing fall through.
 Left same @ bottom of well. Ran 148 joints 2 3/8", 4.7# J-55 tubing (4601').
 Landed at 4612'.