

TENNECO OIL COMPANY

Printed in USA

☐ DEV. DRLG.☐ P & A☐ WC DRLG.☐ CONST.

DRILLING RECORD

AFE NO. _____

☐ RECOMPLETION☐

FIELD

? Blanco Mesa Verde

LEASE

Linda Nye

WELL NO.

1

DATE	DEPTH	PAGE 2	DETAIL OF OPERATION
11-23	PBTD 4838		Bridge plug at 4150'. Rigged up to run 5" casing. Started in hole w/ 5" displacing black water from 7" x 5" annulus. Then annulus flowed black water in a 2" stream. Ran 5" to 4021' and set down, w/30,000# Tagged up three times same place solidly. Apparently this is liner top instead of 4043' as recorded. This is also place set down w/bit on clean out run. Cmted 122 joints and a cut off of 5" 15# K-55 ST&C 8-RD New Youngstown casing as follows:
			KB to cut off 8.00
			Cut off 5" as above 13.00
			121 jts as above 3967.32
			Larkin Diff. Fill Fig. 1012 insert valve 0.00
			1 jt as above 31.79
			1 Larkin Cementrol Fig. 227-L20 packer shoe 1.50
			Landed Depth 4021.61
			Installed 20 B&W 5" x 7" centralizers on joints #1, #2, and #7 and on the bottom of each 7th joint there after. Dropped ball tripped insert valve with 600#, set packer and opened ports with 800 psi. Dowell mixed 330 sx of 50/50 pozmix w/10# gilsonite and 2-1/2# of coalite/sk at 14.1 PPG. Dropped top plug only - began displacing, returns black and gassy out 5" x 7" annulus w/54 BW displaced. Shut 5" x 7" annulus ^{CEMENTED CEMENT.} Opened braden head valve 1/2 way. Got strong gassy flow. Held back pressure on Braden head and put est. 110 sx of cmt behind 7" in 7X 10-3/4" annulus. RETURNS at braden head sulphurous and black. Pressure on surface increased to 1800 and broke to 1200 psi. Displ at 1 BPM. Returns