

A hand-drawn graph on a grid. The horizontal axis is labeled 'x' and the vertical axis is labeled 'y'. A point is plotted at (10, 30). The point is labeled '10, 30' with a small circle around the '10'.

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

**Dalld Oil Corporation**  
(Company or Operator)

**Linda Nye**  
(Lease)

Well No. 1, in SW 1/4 of 25 1/4, of Sec. 20, T. 30 N, R. 8 W, NMPM.

Blanco Pool, San Juan County.

Well is 1090 feet from 1 line and 1150 feet from 2 line.

of Section 20 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....**11-3**....., 19..**53**. Drilling was Completed.....**11-22**....., 19..**53**

Name of Drilling Contractor..... **San Juan Drilling Company**

Address.....Farmington, N.H.

Elevation above sea level at Top of Tubing Head.....**5750**..... The information given is to be kept confidential until

....., 19.....

No. 1, from 1205 to 1703 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 2000 to 2000 feet.

No. 2, from ..... to ..... feet. ....

No. 3, from.....to.....feet.

No. 4. from ..... to ..... feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4" 7"	32.75 20	New New	161 1900	None Halliburton	---	---	Surface Production
1.9"	2.75	New	1280				Tubing

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	10-3/4"	161	200	Halliburton	10.6	
8-3/4"	7"	4200	200	Halliburton	10.3	

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot with 1410 etc. SNR 4252 to 4908

Result of Production Stimulation.....Increased from Est. 700 MCFD to 12 4474 MCFD

.....Depth Cleaned Out.....1908

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 4200 feet, and from 4200 feet to 4908 feet.  
 Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing Temporarily 11-23-53, 19  
 OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
 was oil; % was emulsion; % water; and % was sediment. A.P.I.  
 Gravity.  
 GAS WELL: The production during the first 24 hours was 4474 M.C.F. plus barrels of  
 liquid Hydrocarbon. Shut in Pressure 1075 lbs.  
 Length of Time Shut in 168 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1412	1412	Sandstones				
1412	1495	83	Ojo Alamo				
1495	2235	740	Kirtland (Farm. number 1705-20)				
2235	2510	275	Fruitland				
2510	2590	80	Pictured Cliffs				
2590	4205	1615	Louis				
4205	4328	123	Cliffhouse				
4328	4676	348	Menefee				
4676	4708	112	Point Lookout				
4708	4908	120	Mancos				

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 U. S. G. S.  
 Transporter  
 File 1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 9, 1953 (Date)  
 Company or Operator Balch Oil Corporation Address Box #1175, Farmington, New Mexico  
 Name J. B. Howell Position or Title Superintendent