



U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078385
LEASE OR PERMIT TO PROSPECT 6/2 Sec 23

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Delhi-Taylor Oil Corporation Address Box 1175, Farmington, New Mexico
Lessor or Tract Florance Field Blanco State New Mexico
Well No. 48 Sec 23 T30N R8W Meridian NMP County San Juan
Location 390 ft. N of N Line and 390 ft. W of E Line of Sec 23 Elevation 6133
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature]

Date August 19, 1955 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling July 12, 1955 Finished drilling August 10, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1352 to 1913-0 No. 4, from _____ to _____
No. 2, from 5304 to 5350-0 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10 3/4	32.75	8 H	Pitt	171	None				Surface
7 5/8	26.40	8 H	"	3206	Halliburton				Intermediate
5 1/2	15.50	8 H	"	1939	"				Production
2"	4.70	8 H	atl	12108	Oil Co				Casing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	171	200	Halliburton		
7 5/8	3206	200	"		
5 1/2	1939	150	"		
	4839				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5/8	1839 to 1965	w/ 1150 lbs Diesel	7500#	Sand	Pressure 2200#	Inj rate 6.1 bbl
5/8	5320 to 5400	w/ 1350 lbs Diesel	1100#	Sand	Pressure 1800#	Inj rate 7 bbl

TOOLS USED

Rotary tools were used from 0 w/ mud feet to 3206 feet, and from 3206 w/ gas feet to 5400 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

August 19, 1955 _____, 19 _____ Put to producing Not Connected as of _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,396 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 31-177 WFS CP-1050#, TP-1049 #.

EMPLOYEES

_____, Driller D.L. Brazell, Driller
_____, Driller J. Nolan, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	1505	1505	Sand & Shale
1505	1630	125	Sand Top 340 Alamo - 1505
1630	2764	1134	Sand & Shale
2764	3052	288	Comb Shale & Coal Top Fruitland 2764
3052	3168	116	Sand Top P.C. 3052
3168	4852	1684	Shale
4852	4918	66	Sand Top Ch 4852
4918	5304	386	Sand & Shale Top Menefee 4918
5304	5350	46	Sand Top P.L. 5304
5350	5400 TD	50	Shale Top Menocs 5350

