Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Anderson-Prichard O	(Addre		Broadve	y, Denv	er, Col	orado	
	(Addre	:55 <i>)</i>					
LEASE Maddox Unit WEL	L NO.	UNIT	n s	17	T 301	R	8w
DATE WORK PERFORMED 4/3 .	4/25/57	POOL	Blanco	)	· · · · · · · · · · · · · · · · · ·		
This is a Report of: (Check appro	nwinto blo	-1-\	<b>i</b> n ,				
Check appro	priate bio	CK)	Result	ts of Te	st of C	asing	Shut-o
Beginning Drilling Operat	tions		Remed	dial Wo	rk		
Plugging			Other				
Detailed account of work done, nat			<del>-</del>				
balls. Brilled out. Tested 4341.6	• •						
Original Well Data:		-		Pec	am) ete	a k/ss	/57
Original Well Data: OF Elev. <u>5754</u> TD <u>5050</u> PBD	<b>4877</b>	Prod. Int.	Pel. 17	7 Cor	amlete npl Da	d 4/25	/57
Original Well Data: OF Elev. <u>5754</u> TD <u>5050</u> PBD Dong. Dia <u>2-3/8</u> Thing Depth <u>17</u>	<b>4877</b>	-	Pel. 17	Oil St	ring D	epth L	
Original Well Data:  OF Elev. 5754 TD 5050 PBD  Cong. Dia 2-3/8 Tong Depth 47:  Perf Interval (s) See above details	4877 ] 30 Oil S	Prod. Int.	Del. 17 7" 5-1/2"	Oil St	ring D 110-191	epth 4	177
Cong. Dia 2-3/8 Tong Depth 47. Perf Interval (s) See above details	<b>4877</b> Dil S	Prod. Int.	Del. 17 7" 5-1/2"	Oil St	ring D 110-191	epth 4	177
Priginal Well Data:  F Elev. 575k TD 5050 PBD  bng. Dia 2-3/8 Tbng Depth 47:  erf Interval (s) See above details  pen Hole Interval F	4877 ] 30 Oil S	Prod. Int.	Del. 17 7" 5-1/2" n (s) Pe	Oil St	ring D 110-491 best, N	epth 4	177 , Elife
riginal Well Data:  F Elev. 5754 TD 5050 PBD  bng. Dia 2-3/8 Tbng Depth erf Interval (s) pen Hole Interval  ESULTS OF WORKOVER:	4877 ] 30 Oil S	Prod. Int.	Del. 17 7" 5-1/2" n (s) Re	Oil St	ring D 110-491 best, N	epth A	177 , Clin
riginal Well Data: F Elev. 5754 TD 5050 PBD bng. Dia 2-3/8 Tbng Depth erf Interval (s) See above details pen Hole Interval F  ESULTS OF WORKOVER: ate of Test	4877 ] 30 Oil S	Prod. Int.	Del. 17 7" 5-1/2" n (s) Pe	Oil State Local FORE	ring D 110-491 best, N	epth 4	177 , Clien
riginal Well Data:  F Elev. 5754 TD 5050 PBD bng. Dia 2-3/8 Tbng Depth 47:  erf Interval (s) See above details pen Hole Interval FESULTS OF WORKOVER:  ate of Test il Production, bbls. per day	4877 ] 30 Oil S	Prod. Int.	Pel. 17 7" 5-1/2" n (s) Pe	Oil State Local Control Contro	ring D	epth 188	177 , ele
riginal Well Data:  F Elev. 5754 TD 5050 PBD bng. Dia 2-3/8 Tbng Depth erf Interval (s) pen Hole Interval  FSULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day	4877 ] 30 Oil S	Prod. Int.	Del. 17 7" 5-1/2" n (s) Pe	Oil State 4 int Local FORE	ring D	epth Landse	177 , ele
riginal Well Data:  F Elev. 575k TD 5050 PBD bng. Dia 2-3/8 Tbng Depth erf Interval (s) pen Hole Interval  FSULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day	4877 ] 30 Oil S	Prod. Int.	Pel. 17 7" 5-1/2" n (s) Pe	Oil State 4 int Local FORE	ring D	epth 188	177 , eler
Priginal Well Data:  F Elev. 575k TD 5050 PBD bng. Dia 2-3/8 Tbng Depth erf Interval (s) pen Hole Interval  FSULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	4877 ] 30 Oil S	Prod. Int.	Del. 17 7" 5-1/2" n (s) Pc  BEI	Oil State Local Lo	hout, N	FTEF  5/3/5  P - 7  Hil	177 , ener
Original Well Data:  OF Elev. 575k TD 5050 PBD  Obng. Dia 2-3/8 Tbng Depth  Open Hole Interval F  ESULTS OF WORKOVER:  Other Production, bbls. per day  other Production, bbls. per bbl.  other Production, bbls. per day	4877 ] 30 Oil S	Prod. Int.	Del. 17 7" 5-1/2" n (s) Pc  BEI	Oil State Local FORE	hout, N	Epth 18 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	177 , ener
Original Well Data:  OF Elev. 5754 TD 5050 PBD  Tong. Dia 2-3/8 Tong Depth Perf Interval (s) Open Hole Interval  Open Hole Interval  Other Test  Oil Production, bbls. per day  Other Production, Mcf per day  Other Production, bbls. per day	4877 1 30 Oil S or oducing	Prod. Int. String Dia Formatio	Del. 17 7" 5-1/2" n (s) Pc  BE1  8/1  D-  Hi  Ret. 6	Oil St liner & lint Loo FORE /56 177 1 	corpore	FTEF  5/3/5  F - 7  Hil	177 , curr
Priginal Well Data:  F Elev. 575k TD 5050 PBD bng. Dia 2-3/8 Tbng Depth erf Interval (s) pen Hole Interval  FSULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	o Oil So	Prod. Int. String Dia Formation hereby centereby centere	BEI  8/1  BEI  8/1  Bet. 6  rtify that is and c	Oil Stant Look Look Look Look Look Look Look Loo	Corporate to the	FTEF  5/3/5  F - 7  Hil	7
Original Well Data:  OF Elev. 5754 TD 5050 PBD  Tong. Dia 2-3/8 Tong Depth Perf Interval (s) Open Hole Interval  Open Hole Interval  Other Test  Oil Production, bbls. per day  Other Production, Mcf per day  Other Production, bbls. per day	o Oil Second	Prod. Int. String Dia Formation hereby centereby centereby centereby centereby knowled	Bel. 17 7" 5-1/2" n (s) Re  8/1  Bel. 6  Bel.	Oil Stant Look FORE  /56  177  1  F 800 in the incomplete in the i	Corporate to the	FTEF  5/3/5  F - 7  Hil	7
Original Well Data:  OF Elev. 5754 TD 5050 PBD  Obng. Dia 2-3/8 Tbng Depth Open Hole Interval  ESULTS OF WORKOVER:  Other of Test  Oil Production, bbls. per day  oas Production, Mcf per day  oas Oil Ratio, cu. ft. per bbl.  as Well Potential, Mcf per day  other of the state of	o Oil So	Prod. Int. String Dia Formatio  hereby cereby cereby knowled ame	Bel. 17 7" 5-1/2" n (s) Re  8/1  Bel. 6  Bel.	Oil Stant Look Look Look Look Look Look Look Loo	Corporate to the	FTEF  5/3/5  F - 7  Hil  7945  ation  ion gi best of	7

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