NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Blanco Formation MesaVerde County San Juan

Initial ______ Annual ______ Special Work Over Date of Test 5/2/57

Company Anderson-Prichard Lease Maddox Well No. 1

Unit N Sec. 17 Twp. 30 Rge. 8 Purchaser El Paso Natural Gas

Casing 7" Wt. 20 I.D. 6.456 Set at 4100 Perf. ______ To ______

Tubing 2 Wt. 4.70 I.D. 1.995 Set at 4730 Perf. ______ To ______

Gas Pay: From 4170 To 4734 L 4452 xG .675 GL 3005 Bar.Press. 12.0

Producing Thru: Casing ______ Tubing X Type Well Single-Gas
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: Work Over Packer None Reservoir Temp. ______

OBSERVED DATA

Tested Through (Prover) (Choke) (Meter) Type Taps ______

	Flow Data					Tubing Data		Casing Data		
No.	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h_w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	Duration of Flow Hr.
SI						927				
1.		3/4	311		60	311	60			3 hrs
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.3650		323	1.000	.9427	1.035	3,897
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio ______ cf/bbl.
Gravity of Liquid Hydrocarbons ______ deg.
F_c 9.402 $(1-e^{-s})$ .195

Specific Gravity Separator Gas ______
Specific Gravity Flowing Fluid ______
P_c 939 P_c^2 881.7

No.	P_w / P_t (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$(F_cQ)^2 (1-e^{-s})$	P_w^2	$P_c^2-P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.	323	104.3	36.64	1342.5	263.1	367.4	514.3	606	
2.									
3.									
4.									
5.									

Absolute Potential: 5,828 MCFPD; n .75
COMPANY ______
ADDRESS ______
AGENT and TITLE [signature]
WITNESSED Thurmond-McGlothlin
COMPANY ______

REMARKS

RECEIVED
MAY 13 1957
OIL CON. COM.
DIST. 3

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.

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