NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Blackwood & Highols Company II E Blanco Unit , Well No. 5-13X , in. SW	Pool
Blackwood & Hichols Company N E Blanco Unit , Well No. 5-13X , in. SW // S (Company or Operator) (Lease) M , Sec. 13 , T 30N , R SW , NMPM., Blanco Mesaverde Unit Letter San Juan County. Date Spudded	Pool
N Sec. 13 T 30N R 5W NMPM., Blanco Messaverde Unit Later San Juan County. Date Spudded Bate Date Date Spudded 5-1	Pool 5-61
claustion Albert Herl Total Depth 3020' PBID	5-61
claustion Albert HET Total Depth 3020' PBID	
Top ***/Gas Pay 4798 Name of Prod. Form. Mesaverde	
D C B A PRODUCING INTERVAL -	
Perforations 4798' - 5298', 2 holes per foot	
E F G H Open Hole None Casing Shoe Liner 5320 Tubing 4754	<u>.t</u>
OIL WELL TEST ~	Choke
L K J I Natural Prod. Test:bbls.oil,bbls water inhrs,n	
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to	volume of
lleo: Ms N O P load oil used):bbls,oil,bbls water inhrs,min.	Size
1190° GAS WELL TEST -	
Tubing Casing and Comenting Record Method of Testing (pitot, back pressure, etc.):	
Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	d
10% 204 150 Choke Size Method of Testing: Well not repotentialed	
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water,	, oil, and
7" 4674 400 sand): A total of 59,400 gals. water & 20,000 lbs. of sa	ind.
Casing Tubing Date first new	
5" 4863 440 Press. Press. oil run to tanks **Transporter** (Condensate) Kl. Paso Products Company	
4"42-7/8" 559 85 Gas Transporter El Pase Hatural Gas Company	+1/1
Remarks: Top of tubing perforations at 4719	1111
Nemal S. July	24 1361
	ON. CO
I hereby certify that the information given above is true and complete to the best of my knowledge.	IST. 3
III 2 4 1961	
Griginal Signed Delegan	Loos
OIL CONSERVATION COMMISSION By:	., ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
By: Original Signed Emery C. Arnold Title Field Superintendent	
Gend Communication of the Comm):
Title Supervisor Dist. # 3 Name Blackwood & Highols Company	
Address P.O. Box 1237, Durango, Coler	rade

STANCE OF NEW INFINITION
ONL CONS. READING COMMINGSIO.

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FILE
BISG.S.
LAND DARKS

TRANSPORTER

GAS

PROGRATION OFFICE

OPERATOR