

OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Size Feet Sax Gals to S/	- Count
Company or Operator Lease Action Total Depth Spudded State Comple Total Depth Top Water Pay Initial Production Test: Pump Flow Based on Bbls. Oil in Brs. Method of Test (Pitot, gauge, prover, meter size of choke in inches Tubing (Size) Pressures: Tubing Gas/Oil Ratio Gravity Casing Perforations: Init letter: Acid Record: Size Feet Sax Gals to S/ Gals to S/ Showing Record Ots to S/	- Count
Company or Operator Pection , T. 20, R. N.M.P.M. 51222 Pool 202 P	- Count
Company or Operator Lease ection , T.	- Count
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Gas/0il Ratio	1070
Casing Perforations:	
Acid Record: Show of Oil	
Acid Record: Show of Oil Ising & Cementing Record	
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Size Feet Sax Gals to S/ 13-3/8 9? 175 Sheeting Record 5/ 7 271 200 Qts to S/ Qts to S/ Qts to S/ Qts to S/	.Gas and water
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13-3/8 9? 175	
7 27. 200 Ots to 57.0 S/	
Uts to S/S/S/C	
Qts to S/	
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Natural Production Test: Pumping	
Test after acid or shot: Pumping	Flowin
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Salt T. Silurian T. Kirtland-rr	Feren 233
Salt T. Montoya T. Farmington_	
Yates T. Simpson T. Pictured Cl.	iff 1300
7 Rivers T. McKee T. Cliff House	20
Queen T. Ellenburger T. Wenefee	5000
Grayburg T. Gr. Wash T. Point Looko	
San Andres T. Granite T. Mancos Glorieta T. Dakota	
Glorieta T. T. Dakota T. Morrison	
Tubbs T. Penn	# OFF
Abo T T.	
PennT.	
. Miss T T.	ALL SON
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Remarks:	
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By: Byannel Signature J. S. No.	-11
Position:	
Send communications regarding well to:	
Name:	
Name: thi al corporation orrigan Tomor Address: the mail as facility - Cal	Lan, Texas
APPROVED $8 - 3$, 1953	
OIL CONSERVATION COMMISSION	
By: Gray & Cand	
Title: Oil and Gas Inspector Dist. #3.	

OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received 5			
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