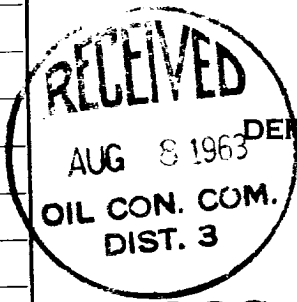
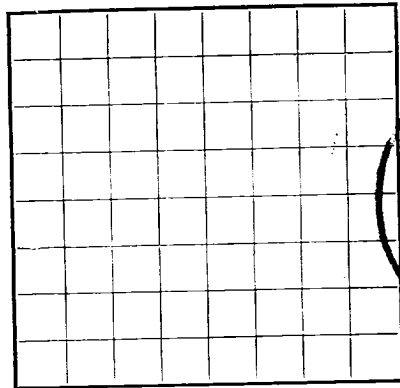


CONFIDENTIAL

Bureau No. 42-R-355.3
Approval expires 12-31-55.

Form 9-330

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079511-A
LEASE OR PERMIT TO PROSPECT



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY CONFIDENTIAL

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Delhi-Taylor Oil Corporation Address P. O. Drawer 1198, Farmington, New Mex.
Lessor or Tract Florance Field Wildcat State New Mexico
Well No. 50 Sec. 14 T. 30N R. 8W Meridian N.M.P.M. County San Juan
Location 1667 ft. [XXX] of [S.] Line and 1916 ft. [E.] of [W.] Line of Sec. 14 Elevation 6459 C.L.
(Derrick floor relative to A.M.S.L.)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Original signed by
A. R. Gibson

Date 8/7/63 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 3/4/63, 19... Finished drilling 6/6/63, 19...

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from <u>7717</u> to <u>8021</u> G	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from <u>one</u> to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
13-3/8"	48	8	CP&I	348	Baker				Surface
8-5/8"	24	8	CP&I	5325	Baker				Intermediate
7"	20	EX. LINE 7/8	CP&I	8091	Baker				Prod. Csg.
2-7/8"	6.50	8R	CP&I	7724					Prod. Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	960	400 sacks	Circulated		
7"	8035	370 cu. ft.	Circulated		
2-7/8"	7691				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
(See below)						

TOOLS USED

Rotary tools were used from 0 feet to 8909 T.D. feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

(See below), 19... Put to producing well shut in., 19...
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	5108	5108	Sand, shale, and coal
5108	5222	114	Cliffhouse
5222	5550	328	Menefee
5550	5700	150	Point Lookout
5700	6670	970	Upper Mancos
6670	7347	677	Gallup
7347	7591	244	Low Mancos
7591	7647	56	Greenhorn
7647	7717	70	Graneros Shale
7717	7782	65	Graneros Sand
7782	8021	239	Dakota Sand
8021	8763	742	Morrison
8763	8862	99	Todilto
8862	8909 T.D.	47	Entrada

Perf 26 holes 7888-8007' G₁ depths, Frac with 60,000# 20-40 sand, 94,240 gal. water.
Perf one jet each @ 7879-77, 56, 37, 18, 12, 7794, 93, 92, 91, 90, 89, 88, 87, 86, 85, 84, 83, 82. Frac with 40,000# 40-60 sand, 10,000# 20-40 sand, and 65,880 gal. water.
Perf one jet each @ 7753, 51, 49, 44, 42, 38, 36, 34, 32, 30, 22, 20, 18,, 16, and 14.
Frac with 20,000# 40-60 sand, 26,200# 20-40 sand and 71,300 gal. water.

Test Information - 7/29/63:

SICP = 2335 psia FCP = 548 psia Q = 2759 MCF/Day
SITP = 2339 psia F (ck)P = 230 psia AOF = 2878 MCF/Day

