CONDITION OF APPROVAL, if any:

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sundry Notices and Reports on Wells 126 070 Fr. 300 A. N.A. SF-078578-A 6. If Indian, All. or 1. Type of Well Tribe Name GAS Unit Agreement Name 2. Name of Operator OIL & GAS COMPANY Well Name & Number Howell K #3 3. Address & Phone No. of Operator 9. API Well No. 30-045-09553 10. Field and Pool 4. Location of Well, Footage, Sec., T, R, M 790'FNL 1650'FEL, Sec. 15, T-30-N, R-8-W, NMPM Blanco Mesaverde 11. County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Action Type of Submission _X_ Notice of Intent ___ Change of Plans __ Abandonment ___ New Construction __ Recompletion ____ Non-Routine Fracturing Subsequent Report Plugging Back Casing Repair Water Shut off
Altering Casing Conversion to Injection ___ Casing Repair Final Abandonment X Other - Tubing installation Describe Proposed or Completed Operations 13. It is intended to install tubing on the subject well according to the attached procedure. I hereby certify that the foregoing is true and correct. Mahuld (MEL6) Title Regulatory Administrator Date 6/24/98__ (This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title

Howell K#3

Mesaverde 790' FNL, 1650' FEL

Unit B, Section 15, T-30-N, R-08-W

Latitude / Longitude: 36° 48.94' / 107° 39.44'

DPNO: 47979A

Tubing Installation Procedure

- Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental 1. regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow 2. well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Make sure appropriate wellhead is installed for production. Test secondary seal and replace/install as necessary.
- TIH with one joint of 1-1/4", 2.33#, J-55 IJ tubing with a notched collar on bottom and an F-3. nipple one joint off bottom then ½ of the 1-1/4" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 1-1/4" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist. Note: When using air/mist, minimum mist rate is 12 bph. PU above the perforations and flow the well naturally, making short trips for clean up when necessary.

Land tubing at 4985'. ND BOP and NU WH. Obtain pitot gauge up the tubing. If well will not 4. flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended: M.E. Kutur Operations Engineer

Approved:

Bruce (). Bong (. 1-99) Drilling Superintendent

Mary Ellen Lutev

Office - (599-4052)

Home - (325-9387)

Pager - (324-2671)

MEL/klg

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

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	OF HAND PRIVAGENEET	RECEIVED	
Sundry Not:	ices and Reports on	WellsBlT	
1. Type of Well GAS	(98 SEP - 1 FTT 3: 3.1.	Lease Number SF-078578A If Indian, All. or Tribe Name
2. Name of Operator		7.	Unit Agreement Name
BURLINGTON RESOURCES OIL	£ GAS COMPANY JÜ	SEP 2 1 1998 8.	Well Name & Number
 Address & Phone No. of Operation PO Box 4289, Farmington, NM Location of Well, Footage, State of Tools of Tools	87499 (505) 326(9) ec., T, R, M	<u> </u>	Howell K #3 API Well No. 30-045-09553 Field and Pool Blanco MesaverdeCounty and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO IN	DICATE NATURE OF NO	TICE, REPORT, OTHER	DATA
Type of Submission Notice of Intent X Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair	Non-Routine	tion Fracturing
Final Abandonment	Altering Cast X Other - Tubir	ing Conversion t	o Injection
13. Describe Proposed or Comp	oleted Operations		
8-18-98 MIRU. ND WH. NU B 8-19-98 TIH, blow well & EUE tbg, landed	CO to PBTD @ 5100'	4965'. Blow well & . TOOH. TIH w/154 j NU WH. RD. Rig rele	ts 1 4" 2.33# J-55
14/ I hereby certify that the	foregoing is true	and correct.	
Signed May Strake		ry Administrator Da	
(This space for Federal or Stat	te Office use) Title	Datau	PTED FOR RECONL
CONDITION OF APPROVAL, if any:			SEP 1 6 1998

ARMINGTON SISTRICT OFFICE