

OIL CONSERVATION COMMISSION
3 DISTRICT

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE 12-3-65

Re: Proposed NSP _____

Proposed NWU _____

Proposed NSL _____

Proposed NFO _____

Proposed DC ✓

Gentlemen:

I have examined the application dated 12-2-65
for the Jenneco Oil Company Florence #35 N-18-30N-8W
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

approve

Yours very truly,

Emory C. Clark

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Tenneco Oil Company		County San Juan	Date December 2, 1965
Address P. O. Box 1714, Durango, Colorado 81302		Lease Florence	Well No. No. 35
Location of Well NE/4	Unit 18	Township 30N	Range 8W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐ **TOC Florence No. 44**
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesaverde		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	4878 - 5520		7488 - 7702
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

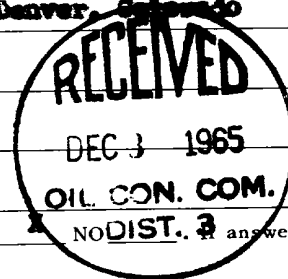
4. The following are attached. (Please check YES or NO)

- | Yes | No | |
|-------------------------------------|--------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

* **El Paso Natural Gas Company, P. O. Box 990, Farmington, New Mexico**

* **Union Texas Petroleum Company, U. S. National Bank Building, Denver, Colorado**



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ **NO DIST. 3** answer is yes, give date of such notification **December 2, 1965**

CERTIFICATE: I, the undersigned, state that I am the **Senior Production Clerk** of the **Tenneco Oil Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

2 copies - NMOC, Santa Fe
2 copies - NMOC, Artes
1 copy - Continental, Durango

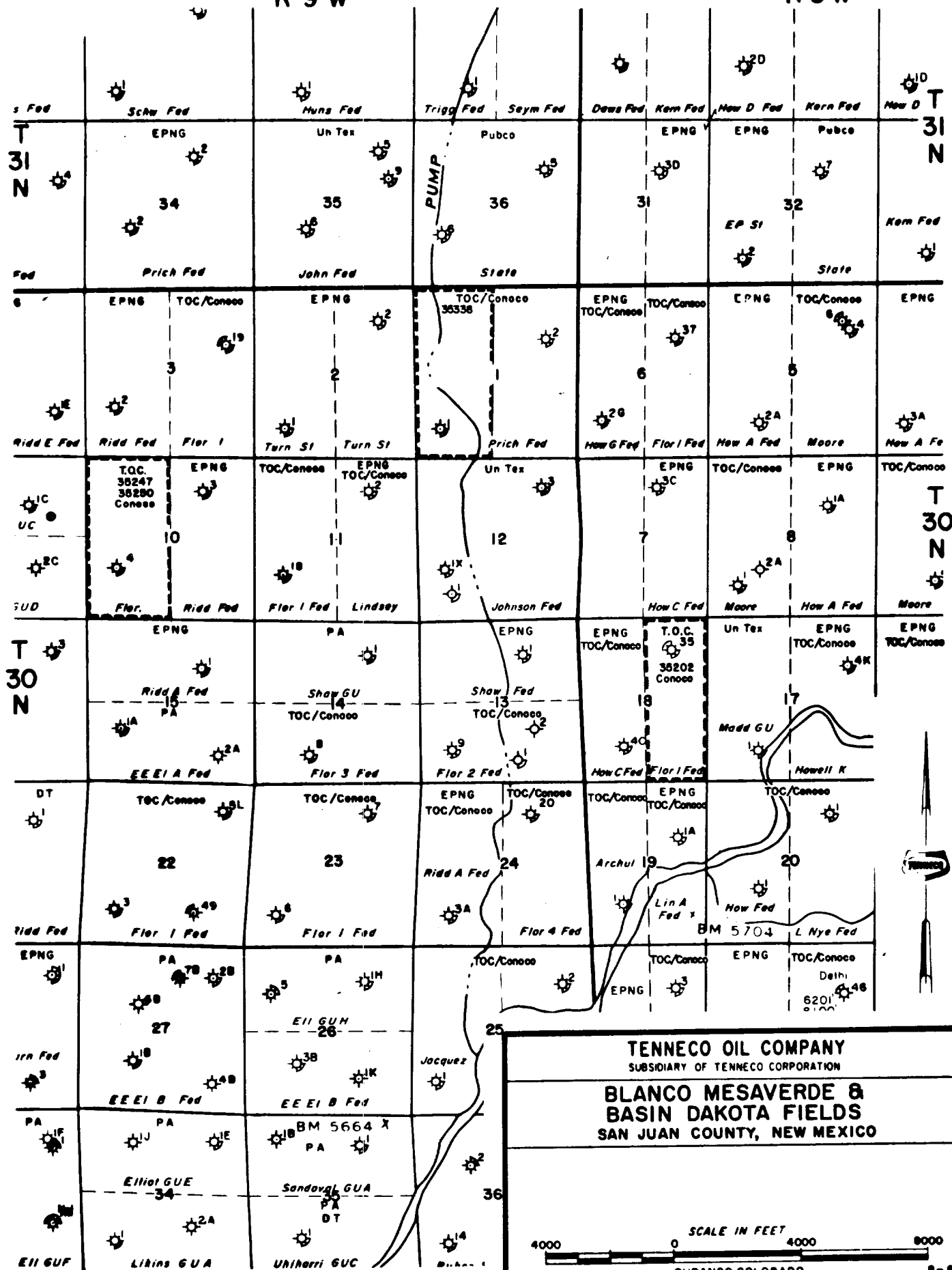
Harold C. Nichols
Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

R 9 W

R 8 W



DUAL COMPLETION SCHEMATIC

San Juan County, New Mexico

TENNECO OIL COMPANY

Durango District

WELL NAME: Florance

WELL NUMBER: 35

LOCATION: 1090 FHL, 1160 FEL

Sec. 18 T. 30N R. 8W

ELEVATION: _____

GL: 6382'

DF: 6393'

ZERO: 11' Above Ground

TUBING: 235 jts. 2-3/8" EUE

set in packer at 7451'.

SURFACE: 13-3/8" 48# H-40 set at

119' with 100 sx. cement.

DUAL COMPLETION
BLANCO MESAVERDE
BASIN DAKOTA

STAGE COLLAR: 3995'

LEGEND

SS - Sliding sleeve

LN - Type F landing nipple

SA - Seal Assembly

PT - Production tube

CEMENTING RECORD

1st stage w/ 375 sx. Class "C"

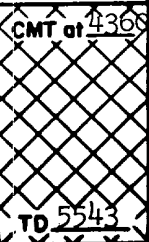
Top at 3996'

2nd stage w/ 225 sx. Class "C" 12% gel

Top at Surface

7" 20' et: 4806'
w/200 sx. cement

SDTK et: 4347'



MESAVERDE PERFORATIONS G.R. DEPTHS

4878, 4885,
4887, 4889,
4902, 4914,
4937, 4938,
4956, 4958,
4960, 4962,
4964, 4965,
4985, 4986,
5056, 5070,
5100, 5108, & 5140

FRAC 2nd STAGE w/
52,000 gals. 1%
KCl wtr., &
40,000# 10-20 sd.

5195, 5216, 5240,
5250, 5330, 5339,
5372, 5378, 5380,
5382, 5384, 5393,
5396, 5398, 5403,
5408, 5409, 5416,
5225, 5445, 5455,
5478 & 5520

FRAC 1st STAGE w/
102,000 gals. 1%
KCl wtr., 3-1/2#
FR-2/1,000 gals.,
60,000# 10-20 sd.
& 10,000# 8-12 sd.

FRAC DAKOTA w/ 81,000 gals. 1% KCl wtr.,
4# FR-2/1,000 gals., 40,000# 40-60 sd.
& 20,000# 20-40 sd.

DAKOTA PERFORATIONS G.R. DEPTHS

7488, 7574-80,
7605-07, 7632,
7647, 7654-56,
7677, 7687 &
7701

SS 7432
LN 7434
SA 7440
PT

BAKER MODEL D
SET at 7451'

PSTD 7718'

4-1/2" CASING SET at 7745'

DATE: 11-28-65

SIGNED: Leon Abrusley

Leon Abrusley