ານກາ 3160–5 November 1983) Formerly 9-331)

16.

UNITED STATES BUBMIT IN TRIPLICATE® (Other instructions on represented on the instruction on the instruction on represented on the instruction of the instruction of the instruction on the instruction of the instruction of

rom approved Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078596	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	_

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

BUREAU OF LAND MANAGEMENT

(Do not use this form for propo Use "APPLIC	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		
OIL GAB X OTHER		7. UNIT AGREMENT NA	
Z. WANS OF OPERATOR Tenneco Oil Company		Florance	· · · · · · · · · · · · · · · · · · ·
P. O. Box 3249. Engl	ewood, CO 80155	35	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with any State requirements.		erde/ isin Dakota
1090' FNL, 1160' FWL	RECEIVED	11. SEC., T., E., M., OR B SURVEY OR ARMA	LK. AND
	AH 0 2 3 1994 - 1	Sec. 18, T30N	, R8W
14. PRRMIT NO.	15. SLEVATIONS (Show whether Dr. ST. Ch. etc.)	San Juan	NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	BEPAIRING WELL
PRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE		ABANDON®		(Other) T&A Dakota	ABANDONMENT* X
REPAIR WELL (Other)	Ш	CHANGE PLANS		(Nors: Report results of a Completion or Recompletion	nultiple completion on Well Beport and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

08/15/84: MIRUSU. Kill well. NDWH. NUBOP. Attempt to POOH. Tbg stuck @ S/A. RU & RIH w/tbg cutter. Fnd freept @7338.' Made cut @7317.' Attempted to pull. Tbg still stuck. Made 2nd cut @7114.' Pipe came free. POOH w/37 stds.

08/16/84: RIH w/cmt retnr on tbg to 7060.' Set retnr @7060.' Press tst tbg to 2000 psi. Held o.k. Mixed 20 sxs Class B cmt w/.6% CFR2. Stung out of retnr & spotted cmt to retnr. Sting into retnr. Pmpd less than 1 bbl. Stung out of retnr & POOH w/tbg. Laid dn 57 jts. Estimated TOC @6810.' RIH w/68 jts of 2-3/8" tbg, S/N 2 jts off btm. Landed tbg @5317.' NDBOP. NUSW. RDMOSU.

> DECEIVED FFB2 3 1989 OIL CON. DIV. DIST. 3

0		
8. I hereby certify that the foregolar is true and	TITLE Sr. Regulatory Analys	
(This space for Federal or State office use)	/	ACCEPTED TOR RECORD
APPROVED BY	FARMINGTON COPY	AUG 28 1984 FARMINGTON RESOURCE AREA
ald)	*See Instructions on Reverse Side	FARMINGTON RESOURCE
1	to- any passes knowingly and willfully to make	ce to any department or agency of the

Wittle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.