Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexic Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

STRICE II D. Drawer DD, Anesia, NM 88210	Santa F	P.O. Box 2 e, New Mexic	2088 20 87504-2088					
STRICT III JU Rio Brazos Rd., Aztec, NM 87410	DECLIEST FOR A	ULOWABI E		ATION S	No			
perator	The state of the s			3004509563				
Amoco Production Compan	ıy				<u> </u>			
ddress 1670 Broadway, P. O. Bo	ox 800, Denver,	Colorado	80201 Other (Please explai	n)				
cason(s) for liding (Check proper box)	Change in Trans	porter of;	_					
ew Well	Oil Dry	Gas []						
101	Casinghead Gas Conceco Oil E & P,	K162 S Wi	llow Englewood	l, Colora	do 8015	5		
of address or bicatons of control		0102 0. 41	110,1 2.18					
L. DESCRIPTION OF WELL A Lease Name FLORANCE		Name, Including	ormation ERDE) FEDERA					
A Unit Letter	1090 Fee	FNL	Line and 1160	162 Feet	From The F	EL	Line	
Section 18 Township			, NMPM,	SAN JUA	AN		County	
III. DESIGNATION OF TRAN								
Name of Authorized Transporter of Casing	1 (10 to 10		Address (Give address to w. O. BOX 1899,	opy of this form is to be sent)				
SUNTERRA GAS GATHERING	CO.		. U. BUX 1099, is gas actually connected?	When 7	10, 111			
If well produces oil or liquids, give location of tanks.	i 1							
If this production is commingled with that	from any other lease or poo	l, give comminglin	ng order number:					
IV. COMPLETION DATA	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	<u> </u>	Total Depth	ֈ	P.B.T.D.			
Date Compt. Ready to Flori.					Doub.			
Elevations (DF, RKB, RI, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
		l			Depth Casing	Shoe		
Perforations			THE PERCO	DI	<u> </u>			
	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
HOLE SIZE	CASING & TOB	CASING & TUBING SIZE						
= ***								
V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALLOWA recovery of total volume of Date of Test		he equal to or exceed top of Producing Method (Flow,	allowable for th pump, gas lift,	is depth or be eic.)	for full 24 how	s)	
	Tubing Pressure		Casing Pressure		Choke Size			
Length of Test Actual Prod. During Test		Oil - Bbls.		Water - Bbls.		Gas- MCF		
Actual Fred: During 15m]					
GAS WELL [Actual Prod. Test - MCI/D]	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
Testing Method (pdot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shul-in)		Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION					
Division have been complied with is true and complete to the best of	my knowledge and belief.	CH ADOVE	Date Appro	oved	80 YAM	1024		
1 1 2h	instan		By	But, Chang				
Supature	Warmton Sr. Staff Admin. Suprv.			SUPERVISION DISTRICT # 3				
J. L. Hampton Printed Name Janaury 16, 1989	303-	830-5025	Title					
	Tel	ephone No.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 2) All sections of this them must be filled out for anowhere on new and recompleted webs.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) operate Form C 104 must be filled for each pool in multiply completed wells.