

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

El Paso Natural Gas Company
(Company or Operator)

Munoz Pool Unit
(Lease)

Well No. 1, in 1/4 of SW 1/4, of Sec. 11, T. 30N, R. 8W, NMPM.

Blanco

.Pool,

San Juan

..County.

Well is 1450 feet from South line and 990 feet from West line

of Section 11 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced January 2, 1953 Drilling was Completed March 1, 1953

Name of Drilling Contractor..... **Pioneer Well Service**

Address.....Farmington, New Mexico.

Elevation above sea level at Top of Tubing Head.....5712'..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 2702 to 2758 (G) No. 4, from 4883 to 5003 (G)

No. 2, from 4296 to 4487 (G) No. 5, from _____ to _____

No. 3, from 4487 to 4883 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	25.4	New	280'	BAKER			Surface
7"	20	New	4219'	BAKER		22	Prod. Csg.
2"	4.7	New	4933'				Prod. Tng.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4	9 5/8	291	300			
8 3/4	7"	4230	300			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot well with 1795 quarts S.N.G. from 4271' to 5061'.



Result of Production Stimulation..... Well tested 3,830 MCF

...Depth Cleaned Out...5061!

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4230 feet, and from 4230 feet to 5061 feet. Gas Drill-in
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 3,830,000 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 1111 lbs.

Length of Time Shut in 14 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland.
B. Salt.	T. Montoya.	T. Pictured Cliffs.
T. Yates.	T. Simpson.	T. Menefee.
T. 7 Rivers.	T. McKee.	T. Point Lookout.
T. Queen.	T. Ellenburger.	T. Mancos.
T. Grayburg.	T. Gr. Wash.	T. Dakota.
T. San Andres.	T. Granite.	T. Morrison.
T. Glorieta.	T.	T. Penn.
T. Drinkard.	T.	T. Fruitland.
T. Tubbs.	T.	T. Lewis.
T. Abo.	T.	T. Cliff House.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	THICKNESS	THICKNESS	THICKNESS
0	300	300	Tan cr-grn ss w/thin sh breaks.			
300	1033	733	Variegated shales with thin ss breaks.			
1033	1625	592	Tan to gry cr-grn ss interbedded w/gry sh.			
1625	1754	129	Ojo Alamo ss. White cr-grn s. Top Ojo Alamo 1625.			
1754	2415	661	Kirtland formation. Gry sh interbedded w/tight gry fine-grn ss. Top Kirtland 1754.			
2415	2702	287	Fruitland formation. Gry carb sh, scattered coals and gry, tight, fine-grn ss. Top Fruitland 2415.			
2702	2758	56	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss. Top Of Pictured Cliffs 2702.			
2758	4296	1538	Lewis formation. Gry to wh dense sh w/silty to shaly ss breaks. Top Lewis formation 2758.			
4296	4487	191	Cliff House ss. Gry, fine-grn, dense sil ss. Top Cliff House 4296.			
4487	4883	396	Menefee formation. Gry, fine-grn s, carb sh and coal. Top Menefee 4487.			
4883	5003	120	Point Lookout formation. Gry, very fine sil ss w/frequent sh breaks. Top Point Lookout 4883.			
5003	5061	T.D. 58	Mancos formation. Gry carb sh. Top Mancos 5003.			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 19, 1953

(Date)

Company or Operator El Paso Natural Gas Co. Address Box 997, Farmington, New Mexico
Name Schaefer Position or Title Petroleum Engineer.