	· -		,
DISTRIBUTION	NEW MEXICO OIL CO	O'ISERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
FILE /		AND	
u.s.g.s.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS Ion purchased all the assets
LAND OFFICE		OF BOTH LOMAR TR	UCKING, INC. AND INLAND CRUD
TRANSPORTER GAS		INC. THIS PURCHAS	E INCLUDED N. M. S. C.
OPERATOR		PERMIT # 670 WHIC	CH HAS LEEN TRANSFERRED TO
PRORATION OFFICE		INLAND CORPORAT	
Cperator Tennece Oil Ce	mpany		CLYDE C. Lamar, President INLAND CORPORATION
Address P. O. Bex 171	, Durango, Colorado	· · · · · · · · · · · · · · · · · · ·	
Reason(s) for filing (Check proper box		Other (Please explain)	r Record Purposes Only
New Well	Change in Transporter of:	- Designation of	transporter of
Recompletion Change in Ownership	Cil Dry Ga Casinghead Gas Conden	Condensate only	7.
DESCRIPTION OF WELL AND	LEASE	g owns tank bettery and	handles sale of liquids
Hovell	2 Bla	nce Mesaverde	State, Federal or Fee Federa
Location Unit Letter G ; 18	50 Feet From The N Lin	ne and 1825 Feet From	The
Ont Better			
Line o: Section 10 , To	ownship 30 Range	8 , NMPM,	San Juan County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of C	il or Condensate 🛖	Address (Give address to which app. P. O. Bex 1528; Farming	roved copy of this form is to be sent)
Name of Authorized Transporter of Co	rsinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
Southern Union Gathering		Fidelity Union Tower;	Dellas, Texas
If well produces oil or liquids,	Unit Sec. Twp. Rge.		/hen
give locat on of tanks.	G 10 30 8	Yes	
If this production is commingled w	rith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Complet			
Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			The beautiful Country of the Country
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load o	il and must be equal to or exceed top allo
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	11,11, 610.)
The male of The sea	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I applied Lieopare		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MC
			/ OTITIVED \
			/ Wrori -
GAS WELL		10.00	Gravity MAIndenLat 1965
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	COM.
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chole Size DIST 3
. esting Method (phot, outh pri)			Cholesize DIST. 3
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
		APPROVED MAY 1 1 196	5
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed Emery C. Arnold	
		BY_Original Signed Emery C. Arnold	
- -		TITLE Supervisor Dist. #	<u>a</u>
0:::-			
Original Signed By: J. H. WATKINS		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene	
			manied by a tabulation of the deviati
(Signature)		tests taken on the well in accordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title)

(Date)

District Office Supervisor

May 6, 1965