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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> <b>Federal</b> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>El Paso Natural Gas Company</b>	8. Farm or Lease Name <b>Howell J</b>
3. Address of Operator <b>Box 990, Farmington, New Mexico</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>11</b> TOWNSHIP <b>30N</b> RANGE <b>8W</b> NMPM.	10. Field and Pool, or Wildcat <b>Blanco Mesa Verde</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6186' GL</b>	12. County <b>San Juan</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

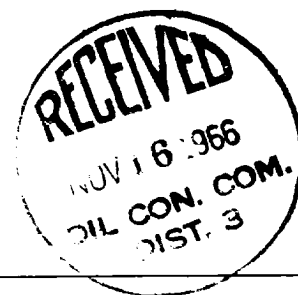
REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-22-66 set Model "K" cement retainer at 4740' and squeezed through retainer w/300 sacks of cement. Found top of cement inside 7" casing at 2106', and tubing free point at 2106' (retainer probably failed).

It is intended to plug and abandon this well as follows:

Cut tubing at 2106' and pull. The 7" casing will be perforated at 2100' and squeezed w/125 sacks cement to isolate water sands and surface zone from deeper gas bearing zones. Surface plug and dry hole marker will be set and location levelled.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by  
Carl E. Matthews

SIGNED

TITLE **Petroleum Engineer**

DATE **10-24-66**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: