

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRORATION OFFICE	

I. Operator
Blackwood & Nichols Company
Address
P. O. Box 1237, Durango, Colorado 81301
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☒ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Northeast Blanco Unit	Well No. 30	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease 078581 State, Federal or Fee Federal
Location: Unit Letter A ; 830 Feet From The N Line and 1100 Feet From The E Line of Section 12 , Township 30N Range 8W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Inland Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 12
	Twp. 30N	Rge. 8W
	Is gas actually connected? Yes When 8-15-69	

If this production is commingled with that from any other lease or pool, give commingling order number:

None

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
		X		X				
Date Start Workover 7-31-69	Date Compl. Ready to Prod. 8-8-69		Total Depth 5650		P.B.T.D. 5630			
Pool Blanco Mesaverde	Name of Producing Formation Mesaverde		Top Gas Pay 5158'		Tubing Depth 5514'			
Perforations 5158' - 5217' 5510' - 5628'					Depth Casing Shoe 5648'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	10 3/4"		155'		150 Reg			
8 3/4	7 5/8"		3520'		225 Reg			
6 1/4	5 1/2"		5471'		150 Reg			
4 3/4	4" RJ		4782' - 5648'		50 Class A			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D AOF = 10910 @ 3549	Length of Test 3 Hours	Bbls. Condensate/MMCF None	Gravity of Condensate
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure 715	Casing Pressure 715	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

AUG 18 1969

APPROVED

BY **Original Signed by Emery C. Arnold**

SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.