

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office_	Santa Fe
--------------	----------

Lease No. 078581-A

Unit

H	400	1		\geq	~	
		*	in the			•
		Å g	, T		-	Ì
//	# # E	* 12	- 2		i. L)
l	-	^	٠ ،	:0	T 4	

3EC 3 8 195°

SUNDRY NOTICES AN	D REPORTS ON WELLSOIL CON. CON. DIST 3
OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		************	Becember 26	, 19 <u>.51</u>
Well No. 11 is loca	ted .1673	t. from S line	and _790_ft. from	w line of sec3
K SN Sec 3 (4 Sec, and Sec. No.)	30N (Twp.)	(Range)	N. M. P. M. (Meridian)	
Blance-Ia Plata (Field)	:	San Juan County or Subdivision)		es Next CO

The elevation of the derrick floor above sea level is ... 6207. ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate muddling jobs, cementing points, and all other important proposed work)

On 12-21-51. TD 5593.

Shot well with 1645 qts of SMG from 4832 - 5580. No gage.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SAN JUAN PRODUCTION COMPANY	
Address P.O. Box 997	ORIGINAL SIGNED E. J. COEL
Farmington, New Mexico	ByE. J. Coel
	TitlePetroleum Engineer

COPY FOR
STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION
SUBMIT IN TRIPLICATE TO
DISTRICT OFFICE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office_	Santa Pe
Lease No	078581-A

Unit_

RECEIVED
DEC 2 8 1951

SUNDRY NOTICES AND REPORTS ON WELL

TO THE PARTY OF THE PARTY.	
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
IOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MARK NATU	RE OF REPORT, NOTICE, OR OTHER DATA)
·	December 26 , 19 <u>51</u>
ell No. 1-J is located 1673 ft. from	S line and
THY SN Sec 3 308 (Typ)	Range) (Meridian)
(M part and part year)	
Blanco-Ia Plata San A	
indicate muddling jobs, cementing point	s; show sizes, weights, and lengths of proposed casings; s, and all other important proposed work)
	332 - 5580. No gage.
I understand that this plan of work must receive operations may be commenced.	approval in writing by the Geological Survey before
operations may be commenced. Company SAN JUAN PRODUCTION COMP Address P.O. Box 997	approval in writing by the Geological Survey before ORIGINAL SIGNED E. J. COEL
I understand that this plan of work must receive operations may be commenced. SAN JUAN PRODUCTION COMP	approval in writing by the Geological Survey before

_		 		_		
L						
						1
				 		
					 	
	X	-			_	
-		_			<u> </u>	-
			ļ			

U. S. LAND OFFICE	Santa Pe
SERIAL NUMBER	078581
LEASE OF PRESEMBLE	Ръссина

UNITED STATES

DEGEIVED

DEPARTMENT OF THE INTERIOR

JAN 28 1952

GEOLOGICAL SURVEY

U.S. CTOLOGICAL SURVEY
FARMINGLOW, IN. M.

LOG OF OIL OR GAS WELL

LO	CATE WEL	L CORRECTLY	•					¥ 1.
Comp	any	er Jane Pro	duction.	Company	Addre	ss . Nex . 997, 1	mainghen.	
						Manco-La Pl		
Well	No	Sec. 3	т. 🗯	R. 🐉 M	eridian	M.P.M. C	ounty	See Asen
Locat	ion 1670	$\mathbf{t}.\{N.\}$ of	Line and	790t. (I	of I	ine of	E	levation 600
T	he inform	ation given h	erewith is	a complet	te and correct cords.	ct record of the	well and all v SIGNED E. J.	vork done thereon
Date	June	ry 25, 199	<u> </u>			Title	Petrolom	Engineer
T	he summa	ry on this pa	ge is for tl	he conditio	on of the wel	l at above date.		
Comn	enced d r i	lling	tcher 6	, 19		ned drilling	December 1	9
				L OR GA	S SANDS C	OR ZONES		· •
No. 1,	from	3100	to				70 to .	549 0-(g)
No. 2	from	1766	to	958 (8)	No. 8	5, from	to .	
		1958				5, from		
			II	MPORTA	NT WATER			/ RILLIVED
No. 1,	from		to		No. 3	, from	to	FEB 9 1952
No. 2,	from		to	~~~~~~~	No. 4	, from	to	LD 0
				CASI	NG RECO	RD		OIL CON. COM.
Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforate	Purpose
5/8"	9K							To-
10 of	ne or	or bridges were	parameter to	i of your cer,	iace incolar	s been dynamical aterial gred, posi	1 405 t 200	transing or paging.
Hit in	s of the gre e reasons f	stest important or the work and	to have a c	If there w	ere any change	g night to the cast.	r, state fully, a	7 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1
			H13	TORY O	OIL OK	GAS WELL		\$ 40 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	4.7	&	Toung.	5903				CONTRACTOR
			MUDD	ING AND	CEMENTI	NG RECORD		
Size casing	Where se	t Numbe	r sacks of cem	ent	Method used	Mud gravity	Amour	nt of mud used
5/8"	306		150	et.	teristal .			
18"	5723		254		nepoord			
			i					

Z-₱602₱9 <u>T</u>	A Profession	(OAEE)	rairs dancer	-97	14030
. Top Mannes Sales.	Gray carb, sh	Manage file.	εστ	.a.t eqee	(
	Seed of the Seed o	odool talei elada dood	ঙ্গে	064	(
.cuse , chane healer		THE STATE OF THE B	हा ५	olss	(
e-Enginer ^a game of) To 2765.	walke, fop lowing fin	CITES SOME	æ६र	8 5 64	9
Mones shelp whelly	eers on Top	LOUIS EM.	T09T	9914	•
. Plue-mained, ties	ters) ,at stil.	atm.	\$9	६९चर	(
stans mozz. simies, sestiment A se. Top Frestiland	d se. Top Kir M. Grey carb. K. Kise-angles	and their	390	gorg.	•
ent .es hontang-es interconduction	alant year	a amaid of 0 of bunifits	TO. SOT	celz Sots	2
		. antaria	OE \$	SBST	\$
Ny hathodrastic on A					
ulered almie mid enforme enotabuse \\v haldedentmi ee h	missis w malada	Political and	199 189	7302 93 8	8
, minored almie stat , minored anotalesis	missis w malada	occurso.	199	SOCT	8
wierse state state, where the second state of second secon	FORMATOR OF WALES	occurso.	FORM TOTAL FEET 636	-от 869 20 6 .	-MoM-
no Driller No	TO FORMATION OF VEHICLE OF VEHICL	NATION RECOR	FORM TOTAL FEET TOTAL FEET 636 636	7302 938	-MoM-
normal of sections and sections are sections are sections and sections are sections and sections are sections are sections and sections are sections are sections and sections are sections	FORMATOR OF WALES	NATION RECOR	Driller FORM TOTAL FEET TOTAL FEET	-от 869 20 6 .	-MoM-
no Driller No	TO FORMATION OF VEHICLE OF VEHICL	WECON RECON	Driller , Driller , Driller TORL FEET	i .pe r 90. sdf ,srus or 05.	Rock press
normal of sections and sections are sections and sections and sections are sections are sections and sections are sections are sections are sections and sections are sections are sections are sections and sections are sections are sections are sections are sections are sections are sections.	FORMATIC FORMATIC	Callons gas	Driller TOTAL PERSONS TOTAL PERT TOTAL PERT 638	ou. ft. per 24 housure, lbs. per aq. in ro	If gas well Rock press
TollirG ,	soline per 1,000 cu. ED FORMATIO	Callons gas	Driller TOTAL PERSONS TOTAL PERT TOTAL PERT 638	i .pe røq. sdf ,ərus or ot	If gas well Rock press
ft. of gas, Driller, Driller	Gravity, °Bé. soline per 1,000 cu.	Callons gas	% sediment. Agg. 600, 600, 600, 600, 600, 600, 600, 600	% water; and, cu. ft. per 24 housure, lbs. per aq. inor	leion; Rock press
ft. of gas Driller Driller Driller	Gravity, °Bé. soline per 1,000 cu.	Put to pr	Asdiment. % sediment	% water; and, cu. ft. per 24 housure, lbs. per aq. inor	The production; If gas well Rock press
% was oil;	oducing of fluid of which Gravity, °Bé. soline per 1,000 cu.	PATES Patrels of the property	24 hours was % sediment	ction for the first % water; and cu. ft. per 24 housure, lbs. per aq. in	The production; If gas well Rock press
1991 feet to	oducing oducing of fluid of which of fluid of which soline per 1,000 cu.	DATES PATES Callons gas Callons gas Put to pr	19.5% hours was % sediment. 24 hours was	otion for the first	e tools were The production; If gas well Rock presserved.
% was oil;	oducing Oducing Oducing Ofravity, °Bé. Soline per 1,000 cu.	DATES PATES Callons gas Callons gas Put to pr	feet feet feet feet feet feet feet feet	otion for the first	e tools were The production; If gas well Rock presserved.
feet to feet	oducing Other Prom Other Prom Other Prom Other Per 1,000 cu.	TOOLS USED TO ATTES TO A	19-24 feet 19-24 feet 24 hours was 26 hours was 27 hours was 28 hours was 29 hours was 20 hours was 20 hours was 20 hours was 21 hours was 22 hours was 23 hours was 24 hours was 25 hours was 26 hours was 27 hours was 28 hours was 29 hours was 20 hours was 21 hours was 22 hours was 23 hours was 24 hours was 25 hours was 26 hours was 27 hours was 28 hours was 29 hours was 20 hours was 20 hours was 20 hours was 20 hours was 21 hours was 22 hours was 23 hours was 24 hours was 25 hours was 26 hours was 27 hours was 28 hours was 28 hours was 28 hours was 29 hours was 20 hours was 21 hours was 22 hours was 24 hours was 25 hours was 26 hours was 26 hours was 27 hours was 28 hours was 29 hours was 29 hours was 20 hours was 2	otion for the first	e tools were The production; If gas well Rock presserved.
feet to feet to feet feet to feet to feet to feet to feet to feet for feet for feet for feet for feet feet feet feet feet feet feet fee	oducing Other Prom Other Prom Other Prom Other Per 1,000 cu.	to to test to property to test to property	19-24 feet 19-24 feet 24 hours was 26 hours was 27 hours was 28 hours was 29 hours was 20 hours was 20 hours was 20 hours was 21 hours was 22 hours was 23 hours was 24 hours was 25 hours was 26 hours was 27 hours was 28 hours was 29 hours was 20 hours was 21 hours was 22 hours was 23 hours was 24 hours was 25 hours was 26 hours was 27 hours was 28 hours was 29 hours was 20 hours was 20 hours was 20 hours was 20 hours was 21 hours was 22 hours was 23 hours was 24 hours was 25 hours was 26 hours was 27 hours was 28 hours was 28 hours was 28 hours was 29 hours was 20 hours was 21 hours was 22 hours was 24 hours was 25 hours was 26 hours was 26 hours was 27 hours was 28 hours was 29 hours was 29 hours was 20 hours was 2	otion for the first	aty tools were tools were tools were produced by the produced

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATIO TO TRANSPORT OIL	NOFFFIVER
TO TRANSPORT OIL	
	MAR 2 7 1952

			MAR 2 7	
Company or Operator	l Gas Company	Lease		
Address P. O. Box 997, Fernal neton, (Local or Field Office)	New Munico	Principal Place of Busine	DIST.	
Unit	OR R. Bu Pool N	lance-in Plata Cou	intySen Aisn	
Kind of Lease Pederal	Location o	f Tanks Hous		
Transporter El Paso Estaral Gas	Address of	Transporter	OB, H. M.	
F1. Page, Texas Pe (Principal Place of Business)	ercent of oil to be transp	ported 1005 Other tr	ansporters authorized	
to transport oil/from this unit are			%	
The undersigned certifies that the rules an with except as noted above and that gatherin the above described property and that this au herein or until cancelled by the Oil Conser	ng agent is authorized to authorization will be valid	o transport the percentage d until further notice to th	of oil produced from	
Executed this the	day of	March	, 19 \$	
MAR 27 1952	Ву	Company or Operator) Original Signed E. J. Coel By		
Approved: MANZI 130Z	, 195			
OIL CONSERVATION, COMMISSION				

Oil and Gas Inspector Dist. #3.

(See Instructions on Reverse Side)

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.