

Unit None

SUNDRY NOTICES AND REPORTS ON WELLS SOIL CON. COM.
DIST 3

DEC 28 1951

SOIL CON. COM.

DIST 3

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 26....., 1951

Well No. 1-J is located 1673 ft. from ~~XXX~~^N_S line and 790 ft. from ~~XXX~~^E_W line of sec. 3

SW Sec 3
 (4 Sec. and Sec. No.)

30N
 (Twp.)

8W
 (Range)

N.M.P.M.
 (Meridian)

Blanco-La Plata
 (Field)

San Juan
 (County or Subdivision)

New Mexico
 (State or Territory)

The elevation of the derrick floor above sea level is 6207 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate muddling jobs, cementing points, and all other important proposed work)

On 12-21-51. TD 5593.

Shot well with 1645 qts of SEG from 4832 - 5580. No gas.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SAN JUAN PRODUCTION COMPANY

Address.....P.O. Box 997.....

~~Paymington, New Mexico~~

ORIGINAL SIGNED E. J. COEL

By _____

E. J. Coel

Title.....~~Petroleum Engineer~~.....

COPY FOR
STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION
SUBMIT IN TRIPLICATE TO
DISTRICT OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe

Lease No. 078581-A

Unit House

RECEIVED
DEC 28 1951

SUNDRY NOTICES AND REPORTS ON WELLS
OIL CON. COM.
DIST. 3

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 26, 1951

Well No. 1-J is located 1673 ft. from XXIX line and 790 ft. from XXIX line of sec. 3

NW SW Sec 3 (1/4 Sec. and Sec. No.) 30N (Twp.) 8W (Range) N.M.P.M. (Meridian)
Blanco-La Plata (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 6207 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate muddling jobs, cementing points, and all other important proposed work)

On 12-21-51. TD 5593.

Shot well with 1645 qts of SNG from 4832 - 5580. No gage.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SAN JUAN PRODUCTION COMPANY

Address P.O. Box 997

Farmington, New Mexico

ORIGINAL SIGNED E. J. COEL

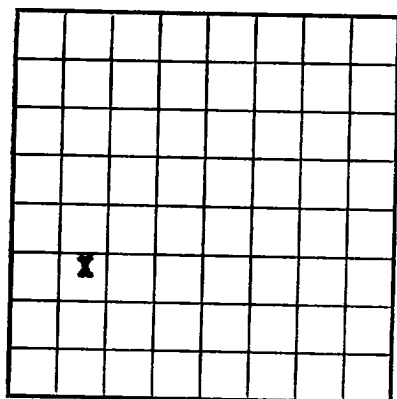
By E. J. Coal

Title Petroleum Engineer

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 076581-A
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

JAN 28 1952

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company San Juan Production Company Address Box 997, Farmington, New Mexico
 Lessor or Tract Navajo Field Blanco-La Plata State New Mexico
 Well No. 1-J Sec. 3 T. 30N R. 24 Meridian N.M.P.M. County San Juan
 Location 1670 ft. [N.] of 5 Line and 790 ft. [E.] of W Line of Section 3 Elevation 6007
(Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.

ORIGINAL SIGNED E. J. COEL

Signed _____

Date January 25, 1952Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling October 6, 19 51 Finished drilling December 19, 19 51

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3100 to 3165 (a) No. 4, from 5370 to 5490 (a)
 No. 2, from 4766 to 4958 (a) No. 5, from _____ to _____
 No. 3, from 4958 to 5370 (a) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	36	8	Best 1.	293	Reamer				Surface
5-1/2"	14	8	Best 1.	473	Reamer				Production
2	4.7	8	Young	5903					Test. Tailing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	300	150	Circulated		
5-1/2"	4723	250	Squashed		

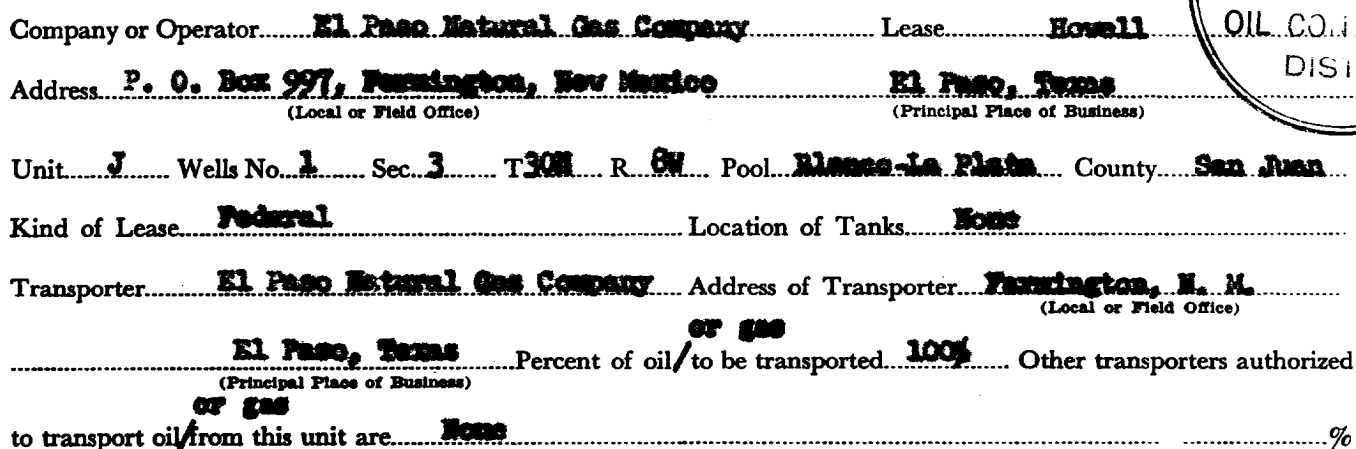
MARK

SHOOTING RECORD						
Size	Shot used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Quartz	Regular	S.M.S.	150	10-22	4032-5500	5593

TOOLS USED		DATES		EMPLOYEES		FORMATION RECORD	
Rotary tools were used from	feet to 0 feet, and from 4750 feet to 5593 feet	Put to producing	19-22	Driller	Driller	FORMATION	FORMATION
The production for the first 24 hours was	% water; and % sediment.	barrels of fluid of which % was oil; %	Gravity, °Bé.	Gallons gasoline per 1,000 cu. ft. of gas	Rock pressure, lbs. per sq. in.	1104	1104

FROM-		TO-		TOTAL FEET		FORMATION	
0	698	698	667	698	667	698	FORMATION
1305	1285	1285	520	520	520	520	FORMATION
1285	2012	2012	167	167	167	167	FORMATION
2012	2720	2720	708	708	708	708	FORMATION
2720	3100	3100	380	380	380	380	FORMATION
3100	3165	3165	65	65	65	65	FORMATION
3165	4766	4766	1601	1601	1601	1601	FORMATION
4766	4958	4958	192	192	192	192	FORMATION
4958	5370	5370	412	412	412	412	FORMATION
5370	5490	5490	120	120	120	120	FORMATION
5490	5593 F.B.	5593 F.B.	103	103	103	103	FORMATION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL



The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 24 day of March, 1962.

El Paso Natural Gas Company
(Company or Operator)
Original Signed E. J. Coel
By _____
Title Petroleum Engineer

Approved: _____, 195_____

OIL CONSERVATION COMMISSION

By Al / has

Oil and Gas Inspector Dist. #3.

(See Instructions on Reverse Side)

INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.