

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL 1650' FEL "G"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

SUBSEQUENT REPORT OF:

RECEIVED
JUL 6 1981
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF-078580-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Moore
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T30N R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. ARI NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6264' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is leaking drilling mud during swabbing activities. Tenneco proposes to test, locate leaks, squeeze leaks in 7-5/8" csg per the attached detailed procedure. The 5-1/2" liner will be cmtd to surface.

RECEIVED
JUL 20 1981
OIL CON. COM.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carly Matton TITLE Asst. Div. Adm. Mgr. DATE 6/30/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

APPROVED
JUL 17 1981
Dean Elliott
FO DISTRICT ENGINEER

LEASE Moore

WELL NO. 3

10 3/4 "OD, 32.75 LB, H-40 CSG.W/ 140 SX

TOC @ surface

7 5/8 OD, 26.4 LB w/150 SX, TOC @ 2215'.



5 1/2 "OD, 14.0 LB, CSG.W/ 150

TOC @ Liner top squeezed w/150 sx.

DETAILED PROCEDURE

1. MIRUSU.
2. NOWH. NUBOP.
3. RIH & tag PBTD w/2 3/8" tbq. CO to PBTD w/foam if necessary.
4. Kill well w/1% KCl water and POOH w/2 3/8" tbq.
5. Set wireline set 5 1/2" Baker Model 'D' pkr w/expendable plug @ + 4800.
6. RIH w/Baker 5 1/2" Model 'C' fullbore pkr w/Model 'N' tbq tester, and set 1 stand above Model 'D' pkr.
7. PT pkr to 500 psi. Circulate 1 sx sd on pkr.
8. Pull up to + 3275' & PT liner to 500 psi.
9. If liner holds, POOH w/5 1/2" pkr and tbq.
10. RIH w/7 5/8" Baker Model 'C' fullbore pkr and Model 'N' tbq tester.