

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FNL 1650' FEL "G"  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
SF-078580-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Moore

9. WELL NO.  
3

10. FIELD OR WILDCAT NAME  
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 4, T30N R8W

12. COUNTY OR PARISH | 13. STATE  
San Juan | New Mexico

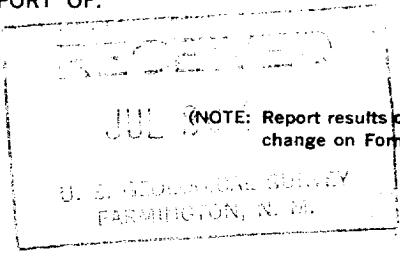
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6264' gr.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/1/81 - Remove BOP and 7-5/8" flange. Install 5-1/2" csg flange RIH w/5-1/2" csg to 3204'. Cmt 5-1/2" csg w/200 sx Class B w/2% calcium chloride and 6-1/4# Gilsonite sx and 500 sx Class B neat. Had cmt returns between 5-1/2" and 7-5/8" csg. SIP 1500 PSI. Set slips for 5-1/2" csg.

7/3/81 - Tbg @ 425 PSI. Blew tbg down and well flowing to clean up.

7/4/81 - RD MOSU. Flowing to clean up.

7/5/81 - Flowing to clean up.

7/6/81 - Flowing to clean up.

7/7/81 - Flowing to clean up.

7/8/81 - Return to production as of 7/7/81.

~~7/12/81 - Installed 5-1/2" liner to eliminate waterflow into Mesaverde zone. Present stabilized production 500 MCF.~~

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Dir. Kane* TITLE Production Analyst DATE 7/17/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCC

AUG 14 1981

\*See Instructions on Reverse Side

FARMINGTON DISTRICT  
BY *RS*