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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
E-5382

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Pubco State 19
3. Address of Operator	8. Farm or Lease Name
P. O. Box 1419, Albuquerque, New Mexico, 87103	State
4. Location of Well	9. Well No.
UNIT LETTER A , 990 FEET FROM THE South LINE AND 990 FEET FROM	19
THE East LINE, SECTION 2 TOWNSHIP 30N RANGE 8W NMPM.	10. Field and Pool, or Wildcat
	Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6420 DF	San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has 7" casing @ 3628 ft., 5 1/2" csg. @ 5171 ft., and 2 3/8" tbg. in open hole to 5682 ft. The open hole has caved in around the tbg. The tbg. has been perforated 5236-5233 ft. Gas will flow from the 7" - 5 1/2" annulus at a rate of 176 MCF/D. There is no gas pressure on the 10 3/4" - 7" annulus. It is proposed to work this well over as follows:

1. Pull 2 3/8" tubing.
2. Set plug in 5 1/2" csg. Press. test 5 1/2" and cement as necessary to stop annular gas flow.
3. Clean out open hole through entire Mesaverde section with gas and log.
4. Set 3 1/2" liner from about 4950 ft. to T.D. and cement.
5. Perforate and frac the Mesaverde.

We propose to start this work on or about March 29, 1965.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles E. Ramsey TITLE Petroleum Engineer DATE 3-22-65

APPROVED BY Emery C. Smith TITLE Sgt. F. T. TTB DATE 3-23-65

CONDITIONS OF APPROVAL, IF ANY:

