

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Pubco Development, Inc. State
(Company or Operator) (Lease)
Well No. 19, in NE 1/4 of NE 1/4, of Sec. 2, T. 30N, R. 8W, NMPM.
Blanco, Mesa Verde Pool, San Juan County.
Well is 990 feet from North line and 990 feet from East line
of Section 2. If State Land the Oil and Gas Lease No. is
Drilling Commenced 19 Drilling was Completed 9-18-55, 19
Name of Drilling Contractor H. B. Lynn Drlg. Co.
Address 413 1/2 West Main, Farmington, New Mexico
Elevation above sea level at Top of Tubing Head 6397 GL The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from (G) 5178 to 5272 No. 4, from to
No. 2, from (G) 5272 to 5742 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from approx. 3600 (No estimation due to Mud dilution & lost circulation)
No. 2, from 5170-5190 (Approx. 252 gal/day) feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75#	New	216.78 KB	Halliburton			Surface
7"	20 & 23#	New	3627.50KB	"			Intermediate
5 1/2"	15 1/2 #	New	5170.58KB	Baker			Long

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4	217'	200 reg.			
9 5/8	7"	3628'	400 sx equiv.			
	5 1/2	517'	300 sx equiv.			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandfrac 5218-5742, 350 bbls oil, 1#/gal sand. Time 1 hr, 20 min
injection pressure 2200#.
Result of Production Stimulation 54 hrs. after frac, 2068.2 MCF.
Official IP 869.2 MCFPD, SICP 1037, SITP 1049, Shut in 173.5 hrs.
Depth Cleaned Out 5742



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 5742 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Temp. shut in, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
 was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
 Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. _____
 T. Salt. _____
 B. Salt. _____
 T. Yates. _____
 T. 7 Rivers. _____
 T. Queen. _____
 T. Grayburg. _____
 T. San Andres. _____
 T. Glorieta. _____
 T. Drinkard. _____
 T. Tubbs. _____
 T. Abo. _____
 T. Penn. _____
 T. Miss. _____

T. Devonian. _____
 T. Silurian. _____
 T. Montoya. _____
 T. Simpson. _____
 T. McKee. _____
 T. Ellenburger. _____
 T. Gr. Wash. _____
 T. Granite. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo. _____
 T. Kirtland-Fruitland. _____
 T. Farmington. _____
 T. Pictured Cliffs. _____
 T. Menefee. _____
 T. Point Lookout. _____
 T. Mancos. _____
 T. Dakota. _____
 T. Morrison. _____
 T. Penn. _____
 T. _____
 T. _____
 T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2163	2978	815	Kirkland				
2978	3222	274	Fruitland				
3222	3312	90+	Pictured Cliffs				
5178	5272	94	Cliff House				
5272			Menefee				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		6	
DISTRIBUTION			
		NO. FURNISHED	
Operator		1	
Santa Fe		1	
Proration Office			
State Land Office		1	
U. S. G. S.		2	
Transporter			
File		1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator _____

Address _____ (Date)

Name _____

Position or Title _____