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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name Callegos Canyon Unit
2. Name of Operator Pan American Petroleum Corporation		8. Farm or Lease Name
3. Address of Operator Security Life Building, Denver, Colorado 80202		9. Well No. 200
4. Location of Well UNIT LETTER M 790 FEET FROM THE South LINE AND 990 FEET FROM West LINE, SECTION 29 TOWNSHIP 29N RANGE 12W NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)		12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Supplemental History** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 359. Cemented 8 5/8" 24# J-55 ST&C Casing at 358 with 235 sacks class "A" with 2% Gcel. Drilled to TD 3962. Set 4 1/2" 10.5# J-55 ST&C Casing at 3962 with stage tool at 4104. Cemented first stage with 400 sacks "G" with 6% gel, with 2 lbs Tuff plug per sack, followed by 100 sacks "G" West. Cemented second stage with 1000 sacks "G" with 6% gel with 2 lbs Tuff plug per sack. Cleaned out to 5927. Displaced hole with water containing .8% KCl with 2 1/2 lbs FR-2 per 1000 gal. Spotted 500 gal 7 1/2% regular acid. Perforated 5804-5914 with 2 shots/ft. Frased with 56,280 gal water treated as above with 40,000 lbs 20-40 sand and 10,000 lbs 10-20 sand. Breakdown pressure 1700. Treating pressure 3400 at 48 Bbls/Min. Perforated 5806-16 with 4 shots/ft. Frased with 23,520 gal water treated as above with 20,000 lbs 20-40 sand. Breakdown pressure 1650. Treating pressure 3500 at 37 Bbls/Min. Cleaned out to FPD 5927. On 12/22/65 well tested 5481 NEF/day on 3/4" choke. TPF 441. GPF 841.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
D. I. TOLLEFSON

SIGNED **D. I. Tollefson**

TITLE **Administrative Assistant**

DATE **12/27/65**

APPROVED BY **Original Signed Emery C. Arno**

TITLE **Supervisor Dist. # 3**

DATE **JAN 5 1965**

CONDITIONS OF APPROVAL, IF ANY: