

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

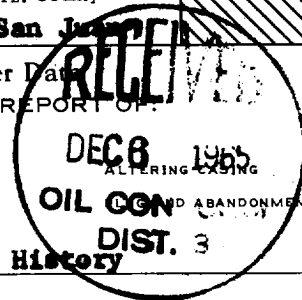
5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Pan American Petroleum Corporation</b>		8. Farm or Lease Name <b>Gallegos Canyon Unit</b>
3. Address of Operator <b>Security Life Building, Denver, Colorado 80202</b>		9. Well No. <b>199</b>
4. Location of Well UNIT LETTER <b>0</b> <b>1000</b> FEET FROM THE <b>South</b> LINE AND <b>2510</b> FEET FROM THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>29N</b> RANGE <b>12W</b> NMPM.		10. Field and Pool, or Wildcat <b>Basin Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5441 RDB, 5427 GR</b>		12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
		OTHER <b>Supplementary History</b> <input checked="" type="checkbox"/>



17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 386. Cemented 8 5/8" 24# J-55 ST&C Casing at 386 with 225 sacks Type "C" Cement with 2% Cacl.

Drilled to TD 6015. Set 4 1/2" 10.5# Casing at 6009 with stage tool at 4169. Cemented first stage with 400 sacks "C" Cement with 6% gel and 2 lbs Tuf Plug per sack, followed by 100 sacks "C" Neat. Cemented second stage with 1000 sacks "C" Cement with 6% gel and 2 lbs Tuf Plug per sack.

Drilled out to PBD 6002 and displaced hole with water containing .8% KCL with 2 1/2 lbs FR-2 per 1000 gallons. Spotted 500 gal 7 1/2% acid.

Perforated 5975-6000 with 3 shots/ft. Fraced with 30,360 gal water treated as above with 30,000 lbs 20-40 sand. Breakdown pressure 2100. Treating pressure 2600 psi at 53 Bbls/Min. Cleaned out to PBD 6002. Killed well with 150 Bbls water containing .8% KCL with 2 1/2 lbs FR-2. Spotted 500 gal 7 1/2% acid. Set bridge plug at 5960.

Perforated 5908-5942 with 2 shots/ft. Fraced with 43,280 gal water treated as above with 40,000 lbs 20-40 sand and 10,000 lbs 10-20 sand. No breakdown. Treating pressure 3100 at 63

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

D. I. TOLLEFSON

SIGNED D. I. Tollefson

TITLE Administrative Assistant

DATE December 1, 1965

APPROVED BY Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 2

DATE DEC 6 1965

CONDITIONS OF APPROVAL, IF ANY:

8015/ min. Set bridge plug at 5000. Perforated 5540-5000 with 6 shots/ft. Fraced with 25,000 gal water treated as above with 15,000 lbs 20-40 sand and 5,000 lbs 10-20 sand. Breakdown pressure 3500 psi. Treating pressure 1500 at 5/ 8015/min.

Drilled out bridge plugs and cleaned out to PWD 5002. Ran 2 3/8" tubing, landed at 5549 and flowed well to clean up. On 11-18-65 well flowed at the rate of 8630 cwf/day to road. 3/4" cable. IFF 6/9. CFF 1459.