

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004511574
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Gallegos Canyon Unit
8. Well No.	199
9. Pool name or Wildcat	Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5441' RDB

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company	Attention: Lois Raebrun
3. Address of Operator P.O. Box 800 Denver Colorado 80201	
4. Well Location Unit Letter O : 1000 Feet From The South Line and 2510 Feet From The East Line Section 34 Township 29N Range 12W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5441' RDB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company request permission to Plug and Abandon the above mentioned well.

See attached procedure.

If you should have any questions please contact Carolanne Whett @ (303) 830-5578

RECEIVED  
SEP - 7 1994

OIL CON. DIV.

RECEIVED  
BLM  
94 SEP - 1 PM 1:50  
070 FARMINGTON, NM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lois Raebrun TITLE Business Assistant DATE 08-29-1994  
TYPE OR PRINT NAME Lois Raebrun TELEPHONE NO. (303) 830-5294

(This space for State Use)

APPROVED BY Charles Holson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP - 7 1994  
CONDITIONS OF APPROVAL, IF ANY:

PXA Procedures  
GCU #199

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbq. RIH with tbq and cement retainer, set retainer @5800'. Test casing integrity to 500#. Squeeze perfs at 5846' to 6000' with 88.239 cuft cement. Pull out of retainer and spot cement plug to 4900' with 93.975 cuft cement.
4. Spot cement plug from 3100' to surface with 416.715 cuft cement.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

*Circulated 40 BBLs Cmt. to Surface on 2nd Stage*

GALLEGOS CANYON UNIT #199  
LOCATION - O34-29N 12W  
SINGLE DK  
ORIG. COMPLETION - 11/65  
LAST FILE UPDATE - 9/92 BY CSW

BOT OF 8.625 IN OD CSA 386  
24 LB/FT, J-55 CASING, W/225 SKS  
CIR TO SURFACE  
PICTURED CLIFFS @1358  
MESA VERDE @3100  
GALLUP @5000  
DAKOTA @5904

DV TOOL @4169

*CIRCULATED 40 BBS ENT. TO  
SURFACE*

DK-6SPF PERF 5846-5856

DK-2SPF PERF 5908-5942

DK-3SPE PERF 5975-6000

PBTD AT 6002 FT.

BOT OF 2.375 IN OD TBG AT 5951

BOT OF 4.5 IN OD CSA 6009  
10.5 LB/FT, J-55 CASING  
W/1500 SKS  
CIR TO SURFACE

TOTAL DEPTH 6015 FT.

FILENAME:  
04511574