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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101	
SANTA FE /		Ä.			Revised 1-1-6	
FILE		•				Properties Type of Lease
U.S.G.S.					STATE	
LAND OFFICE	<u> </u>					& Gas Lease No.
OPERATOR					B-108	
ADDLICATIO	N FOR REPUIT	TO DOUL DEEDEN	L OD DI UC DACK			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  1a. Type of Work					7. Unit Agre	eement Name
DRILL X	1	DEEPEN []	Pi iii	G BACK		•
b. Type of Well		<del></del>			8. Farm or Lease Name Green Com	
OIL GAS X	OTHER		SINGLE X	ZONE	L	COM
. Name of Operator	l Com Common.	_			9. Well No.	
El Paso Natural	L Gas Company	· · · · · · · · · · · · · · · · · · ·			10. Field on	nd Pool, or Wildcat
Box 990, Farmington, New Mexico					Aztec Pictured Cliffs	
		LOCATED 1935	FEET FROM THE NOW	thline	111111	
	-n <u></u>	_ LUCKIEU	_ , all rhom the	CIRE	MMM	
ND 825 FEET FROM	THE West	LINE OF SEC. 36	twp. 29N RGE. 9	₩ ммрм	(111111)	
	MININI		Tillillillilli		12. County	
				1111111	San Ji	usn ////////////////////////////////////
444444444444444444444444444444444444444	HHHHH	HHHHHH	19. Proposed Depth	19A. Formation		20, Rotary or C.T.
			Y			-
1. Elevations (Show whether DF,	, RT, etc.) 21A.	Kind & Status Plug. Bond		Pictured	22. Approx	NOTBRY Date Work will start
5661' GL	į	ionwide	Carmack		1	-13-65
3.			AND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASI	NG WEIGHT PER FO	OT SETTING DEPT	H SACKS O	F CEMENT	EST. TOP
12 1/4"	8 5/8"	20#	20# 300'		5.	Surface
6 3/4"	2 7/8"	6.47/	22001	400 cu		
	1			I		l
Selective zones	; in the Pict	ured Cliffs for	mation will be p	perforate	d and fro	actured.
					PEL	Var.
				ı		AED /
				- 1	LILL	- 1065
				1	I VOV	6 1901
				1	1101	N. COM.
					/OIL ()	6 1965 ON. COM. ST. 3
m. vm/h o =		ealcated to this	s well.		וט	J.· /
The NE/4 of Sec	ction 36 is d					
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N ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT	ROPOSED PROGRAM TER PROGRAM, IF ANY.		N OR PLUG BACK, GIVE DATA	ON PRESENT PR	ODUCTIVE ZONI	
N ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT	ROPOSED PROGRAM TER PROGRAM, IF ANY.	t: IF PROPOSAL IS TO DEEPE	N OR PLUG BACK, GIVE DATA	ON PRESENT PR		
NABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT hereby certify that the informations of the control of t	ROPOSED PROGRAM FER PROGRAM, IF ANY.	t: IF PROPOSAL IS TO DEEPE	n OR PLUG BACK, GIVE DATA	ON PRESENT PR		E AND PROPOSED NEW PRODU
A ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT	ROPOSED PROGRAM FER PROGRAM, IF ANY.	t: IF PROPOSAL IS TO DEEPE	n OR PLUG BACK, GIVE DATA	ON PRESENT PR		E AND PROPOSED NEW PRODU
NABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT hereby certify that the information igned  (This space for	ROPOSED PROGRAM FER PROGRAM, IF ANY.	complete to the best of my	N OR PLUG BACK, GIVE DATA y knowledge and belief.  Leum Engineer		Dat Novem	E AND PROPOSED NEW PRODU
N ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT hereby certify that the informations	ROPOSED PROGRAM, IF ANY.  To above is true and  (U.State Use)	t: IF PROPOSAL IS TO DEEPE	n OR PLUG BACK, GIVE DATA			E AND PROPOSED NEW PRO

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. l raso Catural Gas Company Green Com. B-10889-18 1 Unit Letter 29 north 9 Mest San Juan Actual Fostar Location of Well: 19**3**5 North 325 feet from the feet from the West line and Ground Level Elev. Producing Formation Pool Dedicated Acreage: Pictured Cliffs /ztec rictured Cliffs 155.4 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_Communitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the 10889-18 ⊙γ/edge φqd belief. Petroleum Engineer El Paso Natural Gas Co. 825 November 12, 1965 Section I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. and/or Land Surveyor Certificate No.

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1320 1650 1980, 2310 2640