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DISTRIBUTION	NEW MEXICO OIL	COUSERVATION COMMISSION	Francisco de la companya della companya della companya de la companya de la companya della compa
SANTA FE		ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE	11.401	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE			07.10
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator	Q		
El Paso Natural Gas	company		
Box 990, Farmington,			
Reason(s) for filing (Check proper be	Change in Transporter cf:	Other (Please explain)	
Recompletion		Gas	
Change in Ownership		densate	
Change in Ownership	Custinghedd Gus Cor.	densate	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL ANI	D LEASE		
Lease Name		Name, Including Pormation	Kind of Lease
Green Com	1 1	Aztec Pictured Cliffs	State, Federal or Fee
	35 Feet From The North	Line and <u>825 </u>	The West .
Line of Section 36 , T	ownship 29N F.ange9	, NMPM, S	an Juan County
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (GAS	
Name of Futhorized Transporter of C			oved copy of this form is to be sent)
El Paso Natural Gas	Company	Box 990. Farmington.	New Mexico
Name of Authorized Transporter of C	Casinghead Gas 🔲 or Dry Gas 😿	Address (Give address to which appr	New Mexico oved copy of this form is to be sent)
El Paso Natural Gas	Company	Box 990, Farmington,	New Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen
give location of tunks.	E 36 29N 9W	,	
If this production is commingled w	with that from any other lease or poo		
COMPLETION DATA	vitir that from any other rease or poe	, give comminging order number.	
Desire to Tree of Complete	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet	,	X	1 1 1
Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-14-65	11-30-65	2203	
Fool	Name of Producing Formation	Top ww/Gas Pay	Tubing Depth
Pictured Cliffs	Pictured Cliffs	2085	Tubingless completion
Perforations			Depth CasIng Shoe
2085-2101			2203'
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 2 7/8"	340'	225 sks.
12 1/4" 7 7/8"	2 7/8"	2203!	400 cu.ft.
	··		
			<u>i</u>
			l and must be equal to or exceed top allow
OIL WELL		depth or be for full 24 hours)	lift ato 1
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	uji, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Ave al De la constitución	Cil. Phi-	Water Dale	Con-MCD
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	DEC 27 1965
CAS WELL			OIL CON. COM./
GAS WELL Actual Prod. Test-MCF/D	Length of Test		\ DICT 2 /
_ `		Bbls. Condensate AMACE	Gravity of Condonanta
2,300 MCF/D		Bbls. Condensate/MMCF	Gravity of Condensate
Touting Mathad (nites hank and	3 hours		
Testing Method (pitot, back pr.)		Casing Pressure	Choke Size
Testing Method (pitot, back pr.) Calculated A.O.F.	3 hours Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.) Calculated A.O.F.	3 hours Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.) Calculated A.O.F.	3 hours Tubing Pressure	Casing Pressure SI 862 OIL CONSERV	Choke Size 3/4" ATION COMMISSION
Calculated A.O.F. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	3 hours Tubing Pressure NCE I regulations of the Oil Conservatio	Casing Pressure SI 862 OIL CONSERV	Choke Size 3/4" ATION COMMISSION
Calculated A.O.F. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	3 hours Tubing Pressure	Casing Pressure SI 862 OIL CONSERV	Choke Size 3/4" ATION COMMISSION
Calculated A.O.F. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	3 hours Tubing Pressure NCE I regulations of the Oil Conservatio with and that the information give	Casing Pressure SI 862 OIL CONSERV APPROVED JAN 7 1966	Choke Size 3/4" ATION COMMISSION mery C. Arnold

ORIGINAL SIGNED E.S. OBERLY

December 22, 1965 (Date)

Petroleum Engineer

(Signature)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.