#### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

### **IINITED STATES**

DEPARTMENT OF	F THE INTERI	OR		5. LEASE DESIGNATION	AND SERIAL NO.
GEOLOGICA				SF 080000	
APPLICATION FOR PERMIT TO		N, OR PLUG B	ACK_	6. IF INDIAN, ALLOTTE	E OR TRISE NAME
a TYPE OF WORK	DEEPEN	PLUG BAC	[-	7. UNIT AGREEMENT P	NAME
b. TYPE OF WELL OIL GAS WELL WELL OTHER	SIN	GLE MULTIP	LE	8. FARM OR LEASE NA	ME
2. NAME OF OPERATOR				Florance	
Tenneco Oil Comp	eny			9. WELL NO.	
3. ADDRESS OF OPERATOR	_	No. 73			
P. O. Box 1714, Durango, Colorado 81301				10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in ac	ccordance with any St	ate requirements.*)		Blanco P.C.	
At surface 885' FIL,	840' FWL			11. SEC., T., R., M., OR AND SURVEY OR A	
At proposed prod. zone Unit D				Section 25,	729N, R9W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST	TOWN OR POST OFFICE			12. COUNTY OR PARISE San Juan	New Mexico
5. DISTANCE FROM PROPOSED*  LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)				15 WELL NW/4	,
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	STANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS NEAREST WELL, DRILLING, COMPLETED, APPLIED FOR, ON THIS LEASE, FT. 3000* Rotary			Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		6041		April 15, 1	
23. PROP	POSED CASING AND	CEMENTING PROGR	AM		
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT		
12-1/4" 8-5/8"	20:	150'		Circulate to surface - 100 ax	
7-7/8" 3-1/2"	7.7#	30001	Circu	late cement t	o surface

We plan to rig up, drill w/Rotary to approximate TD 3000'. Run casing as shown above. Log, perforate and frac and install well head. Conduct Deliverability tests.



U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

reventer program	, ii auj.			
SIGNED	Original Signed By HAROLD C. NICHOLS	Senior Prod. Cle	erk 3/31/	/66
(This space for	r Federal or State office use)			
PERMIT NO		APPROVAL DATE		
APPROVED BY CONDITIONS OF	APPROVAL, IF ANY:	TITLE	DATE	

#### Distribution:

- 5 USGS, Farmington
- 1 Continental, Dgo. \*See Instructions On Reverse Side
- 1 File

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either and rederal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

な U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Ail distances must be from the outer boundaries of the Section Well Ma. Oper iter 73 TENNECO OIL COMPANY County Sange we ship Unit Letter San Juan 9W 29N Actual Fortage Location of Well: 840 feet ir in the North Dedicated Acreage: NW/4Ground Level Elev. Blanco Pictured Cliffs Blanco Pictured Cliffs 6041 Ungraded 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes!" type of consolidation \_ No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit. eliminating such interests, has been approved by the Commis-CERTIFICATION 4851.66 589°03'W I hereby certify that the information con-Harold C. Nichols DIST. Position Senior Production Clerk Company Tenneco\_Oil Company March 31 Section 25 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my NEW knowledge and belief. ROBERT H. ERNST Pate Surveyed 1966 NO. 2463 3 March ROPERT H. ERNST N. Mex. PE & LS 2463 1000 1320