

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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DISTRIBUTION	
SANTA FE	1
ELIZ	1
CR.C.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	1
PRODUCTION OFFICE	

Operator Tenneco Oil Company	
Address P. O. Box 1714, Durango, Colorado 81301	
Reason(s) for filling (Check proper box)	
New Well ☒	Change In Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	Other (Please explain) Effective first delivery

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florence	Well No. 86	Pool Name, Including Formation Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee Fed	Lease No. SF 080000
Location Unit Letter B, 990 Feet From The North Line and 840 Feet From The West Line of Section 26 Township 29N Range 9W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) None					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4/6/66	Date Compl. Ready to Prod. 5/6/66		Total Depth 2460		P.B.T.D. 2307			
Elevations (DF, RKS, RT, GR, etc.) 5875 ft.	Name of Producing Formation Blanco Pictured Cliffs		Top Oil/Gas Pay 2351		Tubing Depth ---			
Perforations 2394-2351					Depth Casing Shoe 2457			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4" 7-7/8"	CASING & TUBING SIZE 8-5/8" 3-1/2"		DEPTH SET 124 2457		SACKS CEMENT 100 250			

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

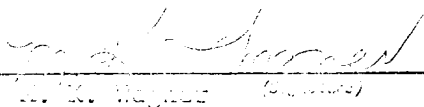
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS DATA

Actual Prod. Test-MCF/D 4736	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spot, back pr.) Back Pr.	Tubing Pressure (Start-in) ---	Casing Pressure (Start-in) 933	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


A. R. Kendrick (Signature)

(Title)

January 5, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 8 1968, 19

BY Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.