, T. J. C. J. J. C. J. C					/
NO. OF COPIES RECEIVE	° U			,	
DISTRIBUTION		NEW MEXICO OIL CO	NSERVATION COMM	ISSION	Form C-104
SANTA FE		REQUEST F	CR ALLOWABLE		Supersedes Old C-104 and
FILE	1 -		AND		Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRAN	ISPORT OIL AND I	NATURAL GAS	
LAND OFFICE					
TRANSPORTER O	IL.				
G	AS '				
OPERATOR					
PRORATION OFFICE	Ξ				
Operator					
	Oil Compan	у		······································	
		rango, Colorado			
Reason(s) for filing (Che	ck proper box)	·	Other (Please	e explain)	
New Well	<u> </u>	Change in Transporter of:	_		
Recompletion		Oil Dry Gas	Effec	ctive first de	livery
Change in Ownership	<u> </u>	Casinghead Gas Condens	ate		
If change of ownership and address of previou DESCRIPTION OF W	s owner	ACT			
Lease Name	AND HE	Well No. Pool Name, Including For	mation	Kind of Lease	Lease :
Florance	<b>3</b>	69 Blanco Picture	d Cliffe	State, Federal or Fee	Fed SF 080
Location	<u></u>	1 0)   Blanco liceure	d Ollis		<del></del> i
Unit Letter	C ; 990	Feet From The North Line	and 1835	Feet From The	West
Line of Section	27 Townsh	nip 29N Range	9W , NMPM	ı, San Juan	Cour
DESIGNATION OF 5	וקוני כי <b>הפ</b> פור 4 פר	R OF OIL AND NATURAL GAS			
					was this form in to be conti-
Name of Authorized Tran		or Condensate	Address (Give address	to which approved copy	y of this form is to be senty
	nsporter of Oil		·		y of this form is to be sent)

ivery Lease No. SF 080246 Fed West County of this form is to be sent) of this form is to be sent) New Mexico When Unit Sec. Twp. Rge. is gas actually connected? If well produces oil or liquids, C 27 29 9 give location of tanks. No On Approval If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Gas Well New Well  $\label{eq:Designate Type of Completion - (X)} Designate Type of Completion - (X)$ Date Compl. Ready to Prod. Date Spudded 4/13/66 2190 3/31/65 2119 Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Name of Producing Formation Top Oil/Gas Pay 5605 Gr. Blanco Pictured Cliffs 2052 None Depth Casing Shoe Perforations 2052-2070 2187 TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE 119 100 12-1/4" 7-7/8" 8-5/8" 3-1/2" 2187 250 sx (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Tubing Pressure Casing Pressure Choles Siz Length of Test Water - Bbls. Oil-Bbls. Actual Prod. During Test GAS WELL
Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test 3687 3 hrs. Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Ehut-in) 3/4" 944 Back Pr.

. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Wagner (Signature) (Title) December 15, 1967

OIL CONSERVATION COMMISSION

DEC 18 1987 APPROVED Priginal Signed by Emery C. Arnold

This form is to be filed in compliance with RULE 1104.

TITLE SUPERVISOR MADE

If this is a request for allowable for a nowly critical or deepened well, it form must be accompanied by a tabulation of the deviation that a first of the well in accordance with RULE 111.

All sections of this form must be filled our completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.