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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

Amore Production Company  BECRUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  Well All No. BEOMEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  Well All No. BEOMEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  Well All No. BEOMEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  Well All No. BEOMEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  Configured for Discovery of the Configure of the C	STRICTI	P.C	O. Box 20	088			,		
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O. BOX 1492, EL PASO, TX 79978	Name of Authorized Transporter of Oil	or Condensate	) \^"	TOTESE (CLINE INCIDENCE					
When 7 well produces oil of liquids, well produces oil of liquids, we location of Lanks well produced oil of liquids, we location of Lanks and the production is commingled with that from any other lease of pool, give controlling order number:  V. COMPLETION DATA  Designate Type of Contpletion - (X)  Date Spadded  Date Compl. Ready to Prod.  Date Graph. Ready to Prod.  Date Spadded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Top Oil/Oai Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE Size  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Gest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas fig. etc.)  Length of Test  Actual Prod. During Test  Oil - Bibls.  Oil - Bibls.  Oil - Bibls.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Intering Method (Fuor, back pr.)  Tubing Pressure (Shut in)  Date Approved  MAY OR 1009  By  J. L. Hampton  Sr. Staff Admin. Suprv.  Title  Supervision by the desire of the supervision of the Oil Conservation  Date Office Title  Supervision District New District New Deen Plug flash the rules and regulations of the Oil Conservation  Date Approved  MAY OR 1009  By  Supervision District (CT # 3  Title  Title  Supervision District (CT # 3  Title	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	X Ad	Idress (Give addres	ss to which	h approved i	copy of this fo סכיעיי	rm is to be sei 0.79	nt)
Facility	EL PASO NATURAL GAS C	OMPANY	P. P.	O. BOX 14	92, E	L PASO,	1 <u> 1                                  </u>	910	
this production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Considerion - (X)  Date Spudded  Date Compil. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE Size  CASING & TUBING Size  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Gest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for thir depth or be for full 24 hours.)  Date Tirds New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Chicke Size  Gas WELL  Actual Prod. During Test  Oil - Bibts.  Gas WELL  Actual Prod. During Test  Oil - Bibts.  Gas WELL  Actual Prod. During Test  Oil - Bibts.  Gas WELL  Actual Prod. During Test  Oil - Bibts.  Condensate/MMCF  Casing Pressure  Oil CONSERVATION DIVISION  Date Approved  MAY 0.8 1909  By Supervision District # 3  Supervision Not pressure above is time and complete to the best of my knowledge and belief.  Supdator  J. L. Hampton. Sr. Staff Admin. Suprv.  Printed Name  Supervision District Are Supervision District # 3  Title  Supervision District # 3  Title	f well produces oil or liquids, ive location of tanks.	Unit   Sec.   IWp.	Rge. Is	gas actually come					
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HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT	Perforations						Depth Casin	g Shoe	
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GAS WELL  Actual Prod. Test - MCI/D  Length of Test  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Supature  J. L. Hampton  Sr. Staff Admin, Suprv.  Tinted Name Janaury 16, 1989  303-830-5025  Bibls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  MAY 08 1909  Supervision District # 3  Title  Title	To I Day Test	(A) This		Water - Bbis.			Gas- MCF		
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J. L. Hampton Sr. Staff Admin. Suprv.  Printed Name  Janaury 16, 1989  303-830-5025  Title  Title	Signature J. O 100	ryun		Ву		<i>ليده</i>	-/ 5	and -	. 4 12
Janaury 16, 1989 303-830-5025	J. L. Hampton	lific	I	Title		SUPER	1310N E	ISTRICT	# 3
Date Telephone No.	Janaury 16, 1989	303-830-50 Telephone No.		1,110					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.