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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

O Kin Blazza Kali varrali vivi	REQU	TO TRA	NSP(ORT OIL	AND NATI	URAL GA	S	No.			
perator						Weil API No. 3004511645					
AMOCO PRODUCTION COMPAN	1Y						_1	43110 13			
P.O. BOX 800, DENVER, C	COLORAL	0 8020	1		(Phoe	(l'ease explai	a)				
cason(s) for Filing (Check proper bax)		Change in	Transpe	orter of:	L. Old	Li teme mhor	,			Ì	
ew Well	Oil		Dry G								
ecompletion		d Gas 🔲	Conde	name 🕗							
hange of operator give name											
DESCRIPTION OF WELL	AND LE	ASE									
ASSE Name	AITE DE	MCII MO LOOI Lettue, incremed				g Formation Kind of					
FLORANCE		69	BI	ANCO (P	ICT CLIF	FS)	FEI	DERAL	1 Sruc	30240	
ocation C		990	F T	rom The	FNL Line	and 1	835 Fee	a From The	FWL	Line	
Unit Letter	_ :		_ rea r		-		Ç A	N JUAN		County	
Section 27 Townshi	P29	9N	Range	9W_	, NN	IPM,	- SK	N JUNN			
I. DESIGNATION OF TRAN	SPORTI	ER OF O	IL A	ND NATUI	RAL GAS						
Name of Authorized Transporter of Oil		or Coude	nsate			address to w	hich approved	COPY OF ING PO	orm is to be ser	M 87401	
MERIDIAN OIL INC.					3535 F	AST 3011	i SIKEEI	copy of this fo	NGTON N	N/)	
Name of Authorized Transporter of Casin, EL PASO NATURAL GAS C	ghead Gas	4PANY			Address (Give address to which approved copy of P.O. BOX 1492, EL PASO, T				79978		
If well produces oil or liquids,	Unit	Sec.	Twp	Rge.	is gas actually	connected?	When				
ive location of tanks.	_i	<u> </u>			ing peles sum						
this production is commingled with that	from any o	ther lease o	r poor, (Sine community	ing order amin						
V. COMPLETION DATA		Oil We	u l	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	_i			Total Depth	J	1	P.B.T.D.	J		
Date Spudded	Date Co	mpi. Ready	to Prod		10th 14 July						
OF BUR RE CR atc.)	Name of	Producing	Formati	00	Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation							Depth Casing Shoe		
l'erforations											
		THRING	G CA	SING AND	CEMENTI	NG RECO	RD				
HOLEGIE	7	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE											
					 						
V. TEST DATA AND REQUI	EST FOR	ALLO	WABI	Æ				hie denth or h	e for full 24 ho	purs.)	
OIL WELL (Test must be after	recovery o	ficial volu	me of lo	ad oil and mu	st be equal to a	dethod (Flow.	pump, gas lift.	elc.)	- / /		
Date First New Oil Run To Tank	Date of	Date of Test				in E	CAM	N. 17			
Length of Test	Tubing	Pressure			Casing Pres		F H. # U	Choke Siz	i.e		
League G. 192					Water - Bb	IL EED	2 5 1991	المتقلف الالما	f		
Actual Prod. During Test	Oil - B	bis.		•	W			- 1			
						OILC	ON. I				
GAS WELL Actual Prod. Test - MCT/D	Length	ા લે કિમ			Bbls. Cond	ense MNQ	गड़ा. उ	Gravity 0	Condensate		
Actual Front Feat - Michie						(Charles	 -	Choke Si	ZC		
Tubing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pre	Casing Pressure (Shut-in) Choke Size					
	TCATT	OF CO	MDI	LANCE	-\[TION	או הואוכ	ION	
VI. OPERATOR CERTIF	O annitatune	(the Oil Co	MISCIVAL	100		OILCC	JNSEH	VATIO	4 DIVIS	:	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						FEB 2 5 1991					
is true and complete to the best of my knowledge and belief.						ate Appro	ved				
NI/Wh-							ス	ه دیر	Them!	<u> </u>	
Signature W. Wholey Staff Admin. Supervisor						SUPERVISOR DISTRICT #3					
Signature W. Whaley, Staff Admin. Supervisor Printed Name Title						tle	SUPI		DISTRIC		
February 8, 1991		30		10-4280	- ∥ '"						
Date			Teleph	none No.	- 11				الكريز المراجع		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.