

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM

5. Lease Designation and Serial No.

SF 080246

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance 69

9. API Well No.

30-045-11645

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs

11. County or Parish, State

San Juan

New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

D.M. Kilgore

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990FNL

1835FWL

Sec. 27 T 29N R 09W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production on this well has declined to the point where continued production is not worth the environmental risk. Please see attached procedures for P&A.

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

Dawn M. Kilgore

Title

Business Analyst

Date

02-08-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED
AS AMENDED

APR 19 1994

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

PROCEDURE TO P&A
FLORANCE 69 - Run 34
BLANCO - PICTURED CLIFFS
SRBU - SAN JUAN OC
February 7, 1994

Purpose:

This is a single Pictured Cliffs well. The location for this well is an extreme environmental hazard; situated in the normal flood area of Largo Wash. Heavy rains periodically cover the wellhead, and may carry debris that will knock the wellhead off the casing causing an uncontrolled spill. In addition, the wellhead is buried in a cellar and requires substantial (\$10,000 per test) expense to excavate and drain to run the required bradenhead tests. Production has declined to the point where continued production is not worth the environmental risk. This procedure will P&A the well.

Please call Stan Kolodzie at ext. 4769 in Denver if you have any questions.

Current Production:

43 MCFD

Anticipated Production

0 MCFD

Estimated Cost:

\$ 18,000 (Gross)

Estimated Payout:

NA - Environmental

REQUIRED PERMITS AND APPROVALS BEFORE WORKOVER CAN BEGIN
(Check off as permits are received)

BLM

<> Surface Disturbance - PERMIT REQUIRED

The surface location will be reclaimed as part of the procedure.

<> Wellbore Changes - PERMIT REQUIRED

P&A'ing the well will require a permit.

<> Produced Gas - No Permit Required

Produced gas will no longer be produce.

DEQ

<> Surface Discharge - No Permit Required

No surface discharge is anticipated

NOTES:

Well Flac No. = 97894101

Elev. Reference: 5605 GL

Amoco WI = 0.500

Total Royalty = 0.3375

Depths are measured from the wellhead. No logs are available.

LU FLAC 698551-00

P&A Florance 69 - PC
Run 34
February 7, 1994

Procedure:

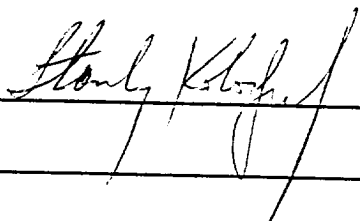
1. Move in rig. Rig Up. Nipple up blowout preventer.
2. Kill well.
3. Run work string and spot cement across PC zone to at least 1902'(150' above the top PC zone). Pull tubing up out of cement. Apply 500 psi pressure to the cement column to obtain a squeeze. Allow the cement to set for 24 hours.
4. Pressure test cement to 1000 psi. Run in with tubing and packer and tag cement top to be sure cement is 150' above the top of the PC perms. Set new cement if necessary.
5. Fill hole with plugging fluid.
6. Test Bradenhead for pressure. Contact Stan Kolodzie if Bradenhead flows gas or water. Last available test showed no leakage. If bradenhead leaks, further squeezing will be required.
7. Set surface plug - 100 feet of cement. Allow cement to set for 24 hours. Pressure test plug to 1000 psi.
8. Set P&A marker.
9. Remediate or rehabilitate surface location in accordance with federal regulations.

AUTHORIZATIONS

ENGINEER

PRODUCTION FOREMAN

WORKOVER FOREMAN



P&A PC
FLORANCE 69 - Run 34
February 7, 1994
MATERIALS LIST

Amoco

Service Unit with Rig Pump

Cement

Vendor

Alternate

Plugging volumes - light weight cement

cc: B X Maez, K A Sauvageau } SJOC
S X Kolodzie, M P Curry, Well File } Denver

FLORANCE 069 498
Location - 27C- 29N- 9W
SINGLE pc
Orig. Completion - 4/66
Last File Update - 1/89 by BCB

