

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PRORATION OFFICE	/

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator

TENNECO OIL COMPANY

Address

1200 Lincoln Tower Building, Denver Colorado 80203

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:

Recompletion ☐ Oil ☐ Dry Gas ☐ Add Transporter for Condensate

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Forance	Well No.	74	Pool Name, Including Formation	Blanco Pictured Cliffs	Kind of Lease	State, Federal or Fee	Fed SF	Lease No.	080246
Location	Unit Letter N, 925 Feet From The South Line and 1770 Feet From The West									
Line of Section	27	Township	29N	Range	9W	NMPM,	San Juan	County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	The Permian Corporation	Address (Give address to which approved copy of this form is to be sent)	P. O. Box 3119 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks:	Unit N	Sec. 27	Twp. 29	Rge. 9	Is gas actually connected?	Yes	When	September 11, 1969

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX						
Date Spudded	4/19/67	Date Compl. Ready to Prod.	5/9/66	Total Depth	2271	P.B.T.D.	2198	
Elevations (DF, RKB, RT, GR, etc.)	5715 GR	Name of Producing Formation	Blanco Pictured Cliffs	Top Oil/Gas Pay	2130	Tubing Depth	2128'	
Perforations	2130-2148'					Depth Casing Shoe	2269	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	126	100					
7 7/8"	3 1/2"	2269	275					
	1 1/4"	2128	0					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

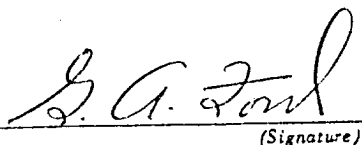
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
968	3 hours		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
back pr		886	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Sr. Production Clerk

(Title)

February 25, 1970

(Date)

OIL CONSERVATION COMMISSION

FEB 27 1970

APPROVED

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.