See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

og, Camerah and Can of Camera Department

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO.	<u> </u>	OIL AND NATU	IRAL G	AS					
Operator		Well API No.								
Address Produ	ection C	D			l		· · · · · · · · · · · · · · · · · · ·			
Reason(s) for Filing (Check proper box)	Street,	Farmir	1 rotec	m	8740	1	·			
New Well		ge in Transporter of:		llease expl	•					
Recompletion	Oil	Dry Gan	[] Effectiv	e 4-1	1-89					
Change in Operator	Casinghead Gas	Condensate	KI			· · · · · · · · · · · · · · · · · · ·				
and address of previous operator				······						
II. DESCRIPTION OF WELL								. !		
Lease Name	cluding Formation	_ 1.			d of Lease No. C Federa por Fee					
Gallegos Canyon U	Dakota	Juko 1 a			1920	0084H				
Unit Letter	-: 1720	Feet From The	: Line and	a <u>11</u>	40 F	et From The	uΣ	Line		
Section 3 (Towns	ip 29 N				_					
	,			1	San :	7000		County		
III. DESIGNATION OF TRA! Name of Authorized Transporter of Oil										
Meridian Dil In		Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casin	Address (Give ad	P.O. Box 4289, Farmington NM 87499 Addices (Give address to which approved copy of this form is to be sent)								
El Paso Natural Il well produces oil or liquids,	_ Caller Se	- Caller Service 4990, Farmington NM 87499								
e location of tanks.					When	7				
If this production is commingled with that IV. COMPLETION DATA	from any other lease	or pool, give comm	singling order number:					· · · · · · · · · · · · · · · · · · ·		
	Oirv	Well Gas Wel	New Well W							
Designate Type of Completion - (X)		i		HE TOYOUR	Deepen	Plug Back Sa	me Res'v	Diff Res'v		
Date Spudded	Date Compt. Read	te Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Top Oil/Gas Pay			Tokin Donat			
Perforations					Tubing Depth					
} .						Depth Casing S	hoe			
	TUBIN	G, CASING AN	D CEMENTING	WCOM!)@ == c	30	·	·		
HOLE SIZE	CASING &		DEL MSEE UN C			V C SACKS CEMENT				
				100000000000000000000000000000000000000						
					PRI 1 19	3				
. TEST DATA AND REQUES		OIL CON.				DIV.				
IL WELL (Test must be after r.	ecovery of total volu	ne of load oil and m	nust be equal to or excee	ed top allon	DIST. 3	depth or be for t	idl 24 how	e i		
Date First New Oil Run To Tank	Date of Test		Producing Method	(Flow, pur	ip, gas lýt, etc	(.)		<i></i>		
ength of Test	Tubing Pressure		Casing Pressure	Casing Pressure			Choke Size			
Actual Prod. During Test							CHOKE SIZE			
retual Frod. During Test	Oil - Ibbs.		Water - Bbls	Water - Bbls			Gas- MCI			
GAS WELL	L				l			*		
actual Prod. Test - MCF/D	Length of Test		lible. Condensate/N	lible. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	ethod (pitot, back pr.) Tubing Pressure (Shut-in)									
Tooms Tressite (Shift-In)		Casing Pressure (Sh	Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFICA	ATE OF COM	PLIANCE			l					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my ki										
	Date App	proved		DD 11 100	50					
Sinnature OJ Van	ll nu	APR 11 1339								
Signature B.D. Shaw	by	By								
Printed Name	Title SUPERVISION DISTRICT # 3									
APR 1 1 1989 (5)	05) 325-8 Tel	Cophone No.					<u></u>			
	The same of the sa	And the second second second second								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filled for modes of bloom delete.