than (g), Clemerals and Clambal Leadurges Department 121311113 1 P.O. Don 1980, FRIDDIN, NM 88240 DISTRICT II P.O. Diawer DD, Angela, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Urazot Ru., Azicc, NM 87410

Santa Fe, New Mexico 87504-2088

I.	HEQUEST FOR ALI	LOWA	BLE AND AUTHOR LAND NATURAL G	IZATIO	4		
Operator	E AND NATURAL G	Well API No.					
Address Produ							
The state of the s	Street, Form	orpo	Other (Please explo	8740	01		
New Well Recompletion	Change in Transports Oil Dry Gas	er of:	Effective 4-1	•			4
Change in Operator	Casinghead Gas Condensa	le 🔀	Ellection (, , ,			
If change of operator give name and address of previous operator					·		
II. DESCRIPTION OF WELI							. !
Gallegos Canyon L	Sallegos Canyon Unit 221 Pool Name, Incl alion				of Lease, Federal of Fee	1	case No.
Location Unit Letter G				· · · · · · · · · · · · · · · · · · ·		1490	00844
	: 3445 Feet From	1 The	N Line and 10	90_1	ect From The	E	Line
	·			San	Juan		County
III. DESIGNATION OF TRAI	or Condensate		RAL GAS	-			
Meridian Dil la	C	<u> </u>	Addiess (Cive address to whi	ch approve	d copy of this form	is to be se	eni)
Name of Authorized Transporter of Casin EL Pase Natural	nghead Gas Dry Gar	M	P.O. Box 4289 Addicss (Give address to whi	ch approved	t copy of this form	11 10 be se	1999 m)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rgc.	Caller Service 4 Is gas actually connected?	1,099 When	ecminator	-nw	87499
If this production is commingled with that	from any other lease or pool, give co	W 6	ng onler number:	l			·
TO COM ENTON DATA	():1 W H						
Designate Type of Completion Date Spudded	- (X)	j	New Well Workover	Deepen	Plug Back Sai	ne Res'v	Dill Res'v
	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		·!
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation .		.	Top Oil/Gas Pay		Tubing Depth		
Perforations		1			Depth Casing St	10¢	
	TUBING, CASING	AND C	CEMENTING RECORD			~	
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
					ļ		
L apparation		-					
. TEST DATA AND REQUES OIL WELL (Test must be ofter re	TFOR ALLOWABLE covery of total volume of load oil an Date of Test	of muct be			l		
Date First New Oil Run To Tank	Date of Test	ľ	roducing Method (Flow, pump	ible for this , gas lyt, et	depth or be for fi	Il 24 hows	r.)
ength of Test	Tubing Pressure	c	asin Desal CE	VE	oke Size	·	
ctual Prod. During Test	Oil - Ibbls.		Anich Mie	VE			
			APR 1 7 198	39	S S NICH		
IAS WELL clust Prod. Fen - MCF/D	Length of Test	1%	OIL CON.	DIV		t.	
<u>.</u>	•		bls. Condensate/Mb/CF. 3		Gravity of Conde	nsale	
ating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	C	asing Pressure (Shut-in);		Choke Size		
I. OPERATOR CERTIFICA	TE OF COMPLIANCE				TION DO		
I hereby certify that the rules and regular Division have been complied with and the	at the information given above		OIL CONS	EHVA	TION DIV	/ISIOI	1
is true and complete to the best of my kr	nowledge and belief.		Date Approved	AP	R 17 1989	: 1	
1202 nau	J	_			Chang		
Signature B.D.Shaw	_Adm. Supx_		Bysup	ERVISI	ON DISTRI	CT # 3	
Printed NAAP ([] [] [] [] [] [] [] [] [] [Tille! 05) 325-8841	_	Title				
L'elu	Talanhana Ma	3 1					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule III.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes