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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-185
Revised 1-1-65

1. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
State Oil & Gas Lease No. E-2447-1	

1a. TYPE OF WELL						1b. Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						Gallegos Canyon Unit	
2. Name of Operator						212	
PAN AMERICAN PETROLEUM CORPORATION							
3. Address of Operator						Basin Dakota	
Security Life Building - Denver, Colorado 80202							
4. Location of Well							
UNIT LETTER K LOCATED 1795 FEET FROM THE South LINE AND 1500 FEET FROM						County	
THE West LINE OF SEC. 32 TWP. 29N RGE. 12W NMPM						San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
1/10/66	1/21/66	2/16/66	5581 MDB, 5570 GL				
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
6168	6133		Surface -	6168	-		
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
5998-6013, 6105-6112, 6089-6097 Dakota						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
IES, GR Sonic						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	372	12 1/4"	225 sacks		None	
4 1/2"	10.5#	6168	7 7/8"	500 sacks - 1st stage		None	
				1000 sacks - 2nd stage			
				stage tool set at 4285			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5993	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6105-6112, 6089-6097, 5998-6013 with 4 shots/ft				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				6089-6112		500 gal 7 1/2% acid	
				5998-6013		40,000 lbs sand	
						30,000 lbs sand	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2/16/66		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/24/66	3	3/4			634		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Test Witnessed By	
409	931			5071			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
to be sold to El Paso Natural Gas Co.						MAR 14 1966	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
ORIGINAL SIGNED BY							
SIGNED D. I. Tellefsen TITLE Administrative Assistant DATE 3 - 8 - 66							



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

CCU #212

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
No DST's Taken on this well Supplementary Well History Drilled to 372. Cemented 8 5/8" 24# casing at 372 with 225 sacks class "A" cement with 2% Cacl. Drilled to TD 6168. Set 4 1/2" 10.5# casing at 6168 with stage tool at 4285. Cemented 1st stage with 400 sacks type "C" with 6% gel and 2 lbs tuf plug per sack followed by 100 sacks type "C" Mast. Cemented 2nd stage with 1000 sacks type "C" with 6% gel and 2 lbs tuf plug per sack. Drilled and cleaned out to 6133. Displaced hole with water containing .8% KCL with 2 1/2 lbs J-100 per 1000 gal. spotted 500 gal 7 1/2% acid. Perforated 6105-6112 and 6089-6097 with 4 shots/ft. Fraced with 35,700 gal water treated as above with 30,000 lbs 20-40 sand and 10,000 lbs 10-20 sand. Breakdown pressure 2800. Treating pressure 2600 at 64 Bbls/min. Set Bridge plug at 6070. Perforated 5998-6013 with 4 shots/ft. Fraced with 30,660 gal water treated as above with 20,000 lbs 20-40 sand and 10,000 lbs 10-20 sand. Breakdown pressure 3300. Treating pressure 3100 at 51 Bbls/min. Drilled out and cleaned out to PED 6133 on 2/24/66 well flowed at the rate of 5071 MCF/day through 2 3/4" choke. TPF 409 CPF 931.							
Log Tops							
1451			Pictured cliffs				
1650			Lewis Shale				
3190			Mesaverde				
4190			Mancos				
5115			Gallup				
5640			Base Gallup				
5888			Greenhorn				
5950			Greneros Shale				
5989			Greneros Dakota				
6083			Main Dakota				
6168			T. D.				