DISTRIBUTION		ຍົ						
		NEW	MEXICO OIL CONSEI	EVATION COMMISSI	ON	Form C-101		
SANTA FE	+	NE"	MEXICO OIL COILOLI	(Revised 1-1-65		
FILE /						5A. Indicate	·	7
U.S.G.S.	1)					STATE		
LAND OFFICE							Gas Lease No.	
OPERATOR						3-344	mmini	m
1001104714	NI FOR BE	DULT TO	DOUL DEEDEN	OD DI LIC BACK				
APPLICATION APPLIC	IN FUR PE	RMII IU	DRILL, DEEPEN,	UR PLUG BACK	 	7. Unit Agree	ment Name	77777
	រា			51.11	0 P 4 C # 🗆	Gallego	e Chayen V	nie .
b. Type of Well	<u> </u>		DEEPEN	PLU	G B A C K	8. Farm or Le	ase Name	•
OIL GAS WELL	ОТН	ER		SINGLE N	AULTIPLE ZONE			
2. Name of Operator		<u></u>				9. Well No.		
PAR AMERICAN PET	MILEME CO	eronati					11	
3. Address of Operator						10. Field and	Pool, or Wildcat	
P. O. Bost 400, Pe	entagtes	, Her H				mes	n Debeta	m
4. Location of Well UNIT LETT	ER _	LOC	ATED F	EET FROM THE	LINE.			
AND LESS FEET FROM	A THE	LIN	E OF SEC.	WP. RGE.	NMPM	12. County	///////	HH
	HHHH	HHH	HHHHHH	/////////////////////////////////////	HHHH		HHANN	1111
<i>HHHHHH</i>	HHHH	HHH	/////////////////////////////////////	9. Proposed Depth	19A. Formatio	on	20. Rotary or C.T	:
				4400	Bahas		Setem	
21. Elevations (Show whether D	F, RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contracto	or	22. Approx.	Date Work will s	tart
Boost Later			trerent de	trinierhol	te		A. 10	44
23.								
		F	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEP	TH SACKS O	FCEMENT	EST. TO	P
						1		
	8-5/8	<u> </u>	244	150*			<u></u>	
12-1/4" 7-7/8"	8-5/8 4-1/2		2A0 10.50	350° 6400°	13	100		(stap
12-1/4"				350° 6400°	13	100	Autinos concating	(stag tool
12-1/4"				150° 6400°	15	00	Aurinos conceting be set et	(stap tool base
12-1/4"				350° 6400°	15	90	furface furface concating be set at lineaverde)	(stag tool base
12-1/4"				150° 6400°	15	100	further further consting be set at theoverse)	(stag tool base
12-1/4"				150° 6400°	19	100	Author Surface Conserring be set at Massverde)	(stag tool base
12-1/4" 7-7/8"	4-3/2		19.50	4400°	19	100	furface furface constant be est et lineaverse)	(stag tool base
12-1/4" 7-7/8" Completion to be	4-1/2	n Jed afte	10.5¢	150° 6400°	19	••	furface furface consting be set at theoverse)	(stag tool base
12-1/4" 7-7/8"	4-1/2	n Jed afte	10.5¢	150' 6400'	15		furfloor furfloor connating to set at theoretical	(stag tool base
12-1/4" 7-7/8" Completion to be	4-1/2	n Jed afte	10.5¢	130' 6400'	19		Surface Surface connecting to set at Beauverda)	(stag tool base
12-1/4" 7-7/8" Completion to be	4-1/2	n Jed afte	10.5¢	150' 6400'	19		Series Series Series Se est et Besverie)	(stag tool base
12-1/4" 7-7/8" Completion to be	4-1/2	n Jed afte	10.5¢	150' 6400'	19		Series Series Series Series Se est et Serveries	(stag
12-1/4" 7-7/8" Completion to be Copies of leasting	determin	ed afte	10.50		1	Con JAN OCCI	Surface Surface Consulting to set at theoryside)	(stag
12-1/4" 7-7/8" Completion to be	determin	ed afte	10.50		lingoverti		Serios Se	(stag
12-1/4" 7-7/8" Completion to be Copies of leasting	determin	ed afte	10.50		Lingoverti		Series S	(stag
12-1/4" 7-7/8" Completion to be Copies of leasting	determin	ed afte	10.50		lingoverti		Section Sectio	(stag
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12-1/4" 7-7/8" Completion to be Copies of leasting Vestally approve	determine plat of	ed afte steched	reaching total	to F. H. Hell	Lingworti	ON OCH	304	(stag
12-1/4" 7-7/8" Completion to be Copies of location Vestally approved	determine plat of	3, 196	TRANSPORTED TO DEEPEN	CO F. R. Boll	Lingworti	ON OCH	304	(stag
Topletica to be Copies of location Tastally approved IN ABOVE SPACE DESCRIBE TIVE ZONE, GIVE BLOWOUT PREVE I hereby certify that the informs	determine plat a	3, 196	TRANSPORTED TO DEEPEN	CO F. R. Boll	Lingworti	ON OCH	304	(stag
Testally approved In above space Describe Tive zone, give blowout preventions of the prevention of the	determine plat of	3, 196	TRANSPORTED TO DEEPEN	CO F. R. Boll	Lingworti	ON OCH	304	(stag
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Testally approved In above space Describe Tive zone. Give blowout preversioned Control of the space of the sp	determine plat of James Ty	S, 196	PROPOSAL IS TO DEEPEN splete to the best of my state.	OR PLUG BACK, GIVE DAT	Lingworti	RODUCTIVE ZONE	304	(stag
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Tosbally approve In above space describe Tive zone, give blowout preve I hereby certify that the informations Signed (This space for the sp	PROPOSED PROTECT PROGRAM. Attion above is in the control of the c	S, 196	PROPOSAL IS TO DEEPEN splete to the best of my state.	OR PLUG BACK, GIVE DATE knowledge and belief.	APPRO	Date DAYS UNLES	AND PROPOSED NE	(stag

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

PAN HIMERILO	AN DEPENDENT	M CORPORATION	Lease GALLEGOS C	ANYON UNIT	Well No. 211
nit Letter	Section	Township	Range	County	
G	32	29 NORTH	12 WEST	SAN JUAN	
tual Footage Loc					
1650	feet from the	NORTH line and	1650	feet from the EAST	line
round Level Elev.	Producing	Formation	Pool		Dedicated Avereage:
eport Later		Dakota	Basin	Dakota	320 Acres
2. If more the interest and ro	on one lease is yalty),		outline each and ide	ntify the ownership th	ereof (both as to working
by communitiz (X) Yes (If answer is "r necessary.) No allowable w	ation, unitizati) No no," list the own vill be assigned	on, force-pooling. etc? If answer is "yes," type ners and tract description	of consolidation ns which have actua ests have been conso	Unitization Ily consolidated. (Use	reverse side of this form if
	Δ1	ex & Hetrita G. Ja	quez	linereby her is tru	e and complete to the best of m d belief.
State New Mexico E-546	of State	1 + +	/6501 I-149-IND- 8486	Name	Eaton, Jr. Engineer MERICAN PETROLEUM CORP Try 3, 1966 Certify that the well location shown