23.

Form 9-331 C (May 1963)	DFP	UNITE ARTMENT	D STATES		(Oth	T IN TRIP er instruction reverse side	ns on	Form a Budget	Bureau	No. 42	
	i	GEOLOG	ICAL SURV	EY			-	5. LEASE DESIGN	47		
APPLICA	ATION FOR	PERMIT TO	D DRILL, [DEEPEN,	OR PI	LUG BA	CK	6. IF INDIAN, AL	LOTTEE	OR TRIB	EMANE
1a. TYPE OF WORK	DRILL K		DEEPEN [PLU	G BACK		7. UNIT AGREEM	ENT NA	MB	
b. TYPE OF WELL	GAS K	OTHER		SINGLE	X	MULTIPLE ZONE		8. FARM OR LEA	SE NAM	E	
2. NAME OF OPER Tenne	ATOR CO Oil Comp	any						Helen 9. WELL NO.	Jacks	son	w
3. ADDRESS OF OP						•	-	3			
	Box 1714 -							10. FIELD AND E	OOL, OR	WILDC	AT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface								Blanco Pictured Cliffs			
III nariace	905' FNL	, 1685' FE	L					11. SEC., T., B., I AND SURVEY			
At proposed p	rod. zone										_
Unit B								Sec 33, T-29-N, R-9-W			
14. DISTANCE IN	MILES AND DIRECT	TION FROM NEARE	TOWN OR POST	r office*				12. COUNTY OR I	ARISH	13. ST	TE
								San Juan	<u> </u>	New	Mexico
15. DISTANCE FRO				16. NO. OF A	CRES IN	LEASE 1		ACRES ASSIGNED)		

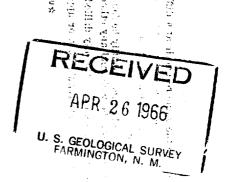
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES AS	SIGNED		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	160		60 NE/4		
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 3000	20. ROTARY OR CABLE TOOLS Rotary			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		22. APPI	ROX, DATE WORK WILL START*		
	5919' GR	M ₄	ay 6, 1966		

PROPOSED CASING AND CEMENTING PROGRAM

	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT			
12-1/4	8-5/8	20#	150	Circulate to surface 100 sacks			
7-7/8	3-1/2	7.7#	3000	Circulate cement to surface			

We plan to rig up, drill with Rotary to approximate T.D. of 3000'. Run casing as shown above. Log, perforate and frac and install well head. Conduct deliverability tests.





IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24

SIGNED HATOLD C. NICHOLS TITLE S	enior Production Clerk DATE 4-21-66
(This space for Federal or State office use)	
PREMIT NO.	APPROVAL DATE
APPROVED BY TITLE	90 FDATE 1 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
Distribution:	

Distribution:

- 5 USGS
- 1 Continental

1 - File

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator				Leose				WelNo
	ECO OII COM				a lvck20			3
Unit Letter B	Section :	Towr	iship 19 North	Range •		County	.	
	Location of Well:		.7 NOI CII	· ·	9 "est	San J	uan	•
905	feet from t		th line	and 1685		feet from the	Fast	ane
Ground Level E	lev. Produ	cing Formatio		Poc:				Dedicated Avereage NE/4
5919'ungr	aded B1	anco Pio	tured Clif	fs Blan	nco Pict	ured Clif	fs	160 Acres
i Outline	the acerage dec							below.
2. If more interest and	than one lease diroyalty),	e is dedicat	ed to the wel	, outline each	° and ider	ntify the owi	nership the	reof both as to working
3. If more by commun	than one lease nitization, unitiz	of differer cation, forc	it ownership is e-pooling, etc	decicated to	the well.	have the int	erests of al	Lawners been consolicated
() Yes	() No	If answe	r is "yes." typ	e of consolida	ation			
							ed. (Use re	everse side of this form if
,							••••••	
								ation, unitization, forced-
pooling, or	otherwise) or u	ntii a non s	tanaara unit, e	elimirating su	ich interest 	ts, nas been	approved by	the Commission.
							CE	RTIFICATION
							I hereby ce	rtify that the information contained
		58909	160'11			h	-	and complete to the best of m
	T	307	-8 W				nowledge and	
	1	i	1 7				-1	11/2/2011
Ì			, &	'.			Hari	eld () junos
F -	+ - † -	+	- - + T	T		N'		ld C. Nichols
	-	1	•	1685		n		or Production Cle <u>rk</u>
				-	_			eco Oil Company
	1	1	l	1	Jack.	INEV/	umpany	1 01 10//
	- - - -	+		+-+	\ Kt fir		Apri e	1 21, 1966
	1	βec.	33	1	APR 2	7 1966		
	 	Jec.	22	+		ON. COM.	1	
		1	1		101	IST. 3	I hereby cer	tify that the well location shown o
	1		٥	NEL	7.0		is plat was	plotted from field notes of actua
- -	+ - + -	+		TEN A	M		irveys made b	y me or under my supervision, an
	1	t	P ST	CHERT	E	tt	at the same i	s true and correct to the best of m
1		·	I H.	NEW COERT CO		k	nowledge and	belief.
			NO IS	. 2463			16 April	1966
			TO PE	1000		D	ate Surveyed	410 1
-	+ - † -	+	- 1/30 /2 /2 /2 /2 /2 /2 /2 /2 /2 /2 /2 /2 /2	News	- 1		leter.	W Evert
	1	1	NO	SURVEYO				essional Engineer
				<u>''</u>			nd/or Land Si	
							obert H.	
						15	· CX ·	면 APTS 2463

Certificate No.

ERNST EMGINEERING CO DURANGO, COLORADO