5. Junit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICTUL

Santa Fe, New Mexico 87504-2088

(O) Rio Brazos Rd., Aziec, NM 8/410	REQU	JEST FO	OR A	ILLOI	WABI	LE AND A AND NAT	IROHTU.	ZA AS	TION				
Operator	VIAD IAV	JI IAL G	Well API No.										
AMOCO PRODUCTION COMPAN	TY								1 30	0451169	1		
Address P.O. BOX 800, DENVER, C	OLORAI	00 8020)1	~		- 	• (Dl	loi-				 	
Reason(s) for Filing (Check proper box)		Change in	Transr	porter of	t:	U Othe	t (Piease expi	aut)					
New Well Recompletion	Oil		Dry C										
Change in Operator	Casinghea		Conde										
f change of operator give name													
I. DESCRIPTION OF WELL A	ND LE	ASE											
Lease Name	Well No. Pool Name, Including								l.	Lesse		Lease No.	
FLORANCE		76	B	LANCO	0 (P	ICT CLIF	FS)] FE	DERAL	I SFO	80247	
Location P		850	.	D		FSL Line	and	790) Fa	et From The	FEL	Line	
Unit Letter	:		_ real i	From Ti		LIN							
Section 35 Township	29) N	Rang	٤	9W	, Ni	ирм,		SA	N JUAN		County	
III. DESIGNATION OF TRANS	SPORTE	R OF O	II. A	ND N	ATUI	RAL GAS		_					
Name of Authorized Transporter of Oil		or Conde	nsate			Vagaices (CIA					form is to be se		
MERIDIAN OIL INC.						3535 EAST 30TH STREET, FARMINGTON, NN 874 Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casing EL PASO NATURAL GAS CO						P.O. BOX 1492, El. PASC							
If well produces oil or liquids,	Unit	Soc.	Twp		Rge.	ls gas actuall			When				
give location of tanks.	1	1	ــــــــــــــــــــــــــــــــــــــ						_1				
If this production is commingled with that f	rom any ot	her lease of	r pool, (Bive cor	unnung)	ud oues mu							
IV. COMPLETION DATA		Oil We	1	Gas V	Vell	New Well	Workover	1	Deepen	Plug Back	Same Res'v	Diff Resv	
Designate Type of Completion		_i	j.			Tara Davis	<u> </u>			DD:::D	1		
Date Spudded	Date Con	ipl. Ready i	to Prod.			Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing 1	onnati	ion		Top Oil/Gas	Pay			Tubing De	pth		
Electronic for the fact that and										Denth Care	Depth Casing Slice		
Perforations										122,411			
		TUBING	. CA	SING	AND	CEMEN'II	NG RECO	RD					
HOLE SIZE	CARING & TURNIC CO					DEPTH SET				SACKS CEMENT			
										 			
	 -												
	 												
V. TEST DATA AND REQUES	ST FOR	ALLOW	VABL	E.		ha amial to =	r avraad inn n	allow-	ble for th	is depth or b	e for full 24 ho	ws.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of	total volum	e of loc	aa oil ai	na musi	Producing N	lethod (Flow,	pwny	o, gas lýl,	eic.)	4- 4		
Pere Libr Lick Oil Ver 10 19mr	Desc Of 1					1			ne #	Chole Siz			
Length of Test	Tubing P	Tessure				Casing Tres	muli ('a (ς Ι	AR	11111			
A cost Day Day Tool	Оі) - ВЫ	<u> </u>				Water - Bbl			1001	MC			
Actual Prod. During Test	01.00	-					FEB2	; Þ	1991	J			
GAS WELL							11 CX	20	_pr				
Actual Prod. Test - MCF/D	Length o	x Jen				Bbls. Conde	new MMCF	ET.	3	Gravity of	Condensate		
	Tubing Pressure (Shut-in)					Casing Pres	Casing Pressure (Sh.41-in)			Choic Si	Choke Size		
l'esting Method (pitot, back pr.)	I noing 1		, w,							_l			
VI OPERATOR CERTIFIC	ATEC	OF COM	1PL1	۸NC	E		011 00	\ 1.1.	פבטי	/ATION	וטועופו	ON	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved FEB 2 5 1991							
is true and complete to the best of my	-months	vu	•			Dai	e Appro	vec					
D. H. Whiley						Ву			7	<u> </u>	Thous		
Signature Doug W. Whaley, Staf	f Admi	n. Sup	ervi	sor					SUPE	RVISOR	DISTRICT	#3	
Printed Name			Tat	ile		Titl	е						
February 8, 1991		303	L=830 Telepho	1-428	30								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.