

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
SF-080245

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hammer9. WELL NO.
410. FIELD AND POOL, OR WILDCAT
Blanco P. C.11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 28, 29N - 9W12. COUNTY OR
PARISH
San Juan13. STATE
New Mexico19. ELEV. CASINGHEAD
5876

ROTARY TOOLS

CABLE TOOLS
025. WAS DIRECTIONAL
SURVEY MADE
Yes27. WAS WELL CORED
No1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____2. NAME OF OPERATOR
Tenneco Oil Company3. ADDRESS OF OPERATOR
P. O. Box 1714, Durango, Colorado4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **990 PBL 925 PVL**At top prod. interval reported below
SameAt total depth
Same

14. PERMIT NO.

DATE ISSUED
JUN 29 1966U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.15. DATE SPUDDED **5/5/66** 16. DATE T.D. REACHED **5/8/66** 17. DATE COMPL. (Ready to prod.) **6/14/66**18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
5876' Gr.20. TOTAL DEPTH, MD & TVD
240321. PLUG, BACK T.D., MD & TVD
234322. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY
0 - 240324. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2280-2334 Pictured Cliffs26. TYPE ELECTRIC AND OTHER LOGS RUN
GR Density

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	125'	12 1/4"	100 sx	None
3 1/2"	9.2#	2399	7 7/8"	250 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						None	

31. PERFORATION RECORD (Interval, size and number)

**2280-84, 2294-98, 2304-10, 2314-20,
2330-34 w/1HPF**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2280-2334	45,000 gal. vtr. and 45,000 lbs. sand

PRODUCTION

33.* DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 6/14/66	HOURS TESTED 3	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1822	GAS—MCF. 1822
FLOW. TUBING PRESS. 133	CASING PRESSURE →	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. →	WATER—BBL. →

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Harold C. Nichols

TITLE

Senior Production Clerk

DATE

June 28, 1966

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

Item 1: This summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Pictured Cliffs	2280	2334	Sand - Gas				