

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

SF-080245

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hamner #4

9. API Well No.

3004511717

10. Field and Pool, or Exploratory Area

Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990FSL

925FWL

Sec. 28 T 29N R 9W

Unit M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug and abandon the above referenced well per the attached procedures.

If you have any questions please contact Gail M. Jefferson at the telephone number listed above.

RECEIVED
BLM

50 AUG -8 PM 2:13

070 PARKINGTON, NM

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
AUG 2 1 1995
OIL CON. DIV.
DIST. 8

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

08-07-1995

(This space for Federal or State office use)

APPROVED

Approved by

Title

AUG 14 1995

Conditions of approval, if any:

Chip Harraden

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hamner #4

Orig. Comp. 6/66

TD = 2403' PBTD = 2343'

Page 2 of 2

1. Blow down well. Kill if necessary with fresh water.
2. RIH with wireline and cement retainer. Set retainer at 2230'. Test casing integrity 500#. Squeeze perfs at 2280' to 2334' with 38 cuft cement. Pull out of retainer and spot cement plug to surface with 112 cuft cement.
3. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
4. Contact FMC and ship surface equipment to yard or other location per instructions.
5. Turn over to John Schwartz for reclamation.
6. Rehabilitate location according to BLM or State requirements.

NAME: 11717

PC--15PF PERF 2280-2284
2294-2298
2304-2310
2314-2320
2330-2334

PBD AT 2343 FT.

TOTAL DEPTH 2403 FT.

BOT OF 8.625 IN OD CSA 125
20 LB/FT 55 CASING, W/100 SKS
TOC-SURFACE

BOT OF 7.5 IN OD CSA 2398
9.2 LB/FT 10-R CASING, W/250 SKS
CTR TO SURFACE

UNITED STATES DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE**

1235 La Plata Highway
Farmington, New Mexico 87401

**Attachment to Notice of
Intention to Abandon**

**Re: Permanent Abandonment
Well: 4 Hamner**

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made (when applicable):

Note: Calculated top of cement on the 3 1/2" casing string is at 1585' using 75% efficiency.

At a minimum place cement pugs at the following intervals.

1. Place a cement plug from 2334' to 1859' inside the casing plus 50 linear feet excess. (top of PC at 2270', top of Fruitland at 1909')
2. Place a cement plug from 1358' to 1094' inside and outside the casing with 100% excess in the annulus and 50 linear feet excess inside the casing. (top of Ojo Alamo at 1144', bottom at 1308')
3. Place a cement plug from 175' to the surface inside and outside the casing. (surface casing at 125')